

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT I
P.O. Drawer DD, Artesia, NM 88210

DISTRICT I
1000 Rio Brazons Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, New Mexico 87505

WELL API NO.

30-045-30818

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

OIL

GAS

WELL ☐

WELL ☒

OTHER

2. Name of Operator

San Juan Resources of Colorado

3. Address of Operator

c/o Walsh Engineering, 7415 East Main Street, Farmington, NM 87402

4. Well Location

Unit Letter I : 1490' Feet From The South Line and 1133' Feet From The East Line

Section 19 Township 30N Range 11W NMPM County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

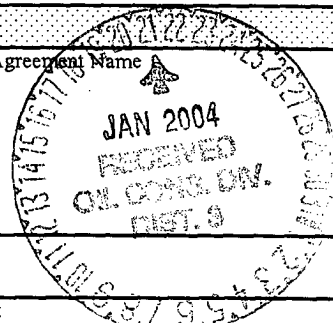
5684' GR

8. Well No.

#1E

9. Pool name or Wildcat

Basin Dakota



Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work).
SEE RULE 1103.

12/8/03 Spud 12-1/4" surface hole. Drill to 290'. Set 9-5/8", 36#, J-55, ST&C casing at 283' KB. Cement with 220 sx (260 cu.ft.) of CL "B" cement. Circulated 20 bbls of cement to surface. Nipped up the BOP and pressure tested to 600 psi - OK.

Drilled 8-3/4" hole to 3895' KB. Set 7", 20#, J-55, ST&C casing at 3895' KB. Cemented with 525 sx (1061 cu.ft.) of 65/35 poz with 6% gel 2% CaCl₂, 5 #/sk gilsonite, and 1/4 #/sk celloflake, and 100 sx (118 cu.ft.) of CL "B" with 1/4 #/sk celloflake. Circulated 55 bbls of cement to surface. Set the slips and pressure tested the casing and BOP to 1500 psi - OK.

Drilled 6-1/4" hole with air to 6719' KB. Set 4-1/2", 11.6#, J-55, LT&C casing at 6717' KB. Cemented with 380 sx (498 cu.ft.) of 50/50 poz with 2% gel, 0.6% Halad-9, 0.1% HR-5, 5 #/sk gilsonite, and 1/4 #/sk celloflake. Bumped the plug to 1700 psi. Top of cement by Temp. survey was 3725'. Drilled a 3-7/8" hole to 6765'. Swabbed well dry. Set CIBP at 6685' KB Pressure tested to 750 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Paul C. Thompson

TITLE Agent/Engineer

DATE 01/20/04

TYPE OR PRINT NAME

Paul C. Thompson

TELEPHONE NO. (505) 327-4892

(This space for State Use)

APPROVED BY

[Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. I

DATE

JAN 21 2004

CONDITIONS OF APPROVAL, IF ANY: