

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 06 2010

FORM APPROVED
Budget Bureau No 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
TO DRILL" for permit for such proposals

Bureau of Land Management
Farmington Field Office

Lease Designation and Serial No.
NMSF-078762

SUBMIT IN TRIPLICATE		6	If Indian, Allottee or Tribe Name
		7.	If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	8.		Well Name and No. ROSA UNIT #371
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9		API Well No. 30-039-27239
3. Address and Telephone No PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10.		Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 970' FSL, 1640' FWL, SE/4 SW/4, SEC 13, T31N, R05W	11		County or Parish, State RIO ARRIBA, NEW MEXICO

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other <u>RAISE TBG & RESET PUMP</u>
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

04-05-2010

Bd meter run & LOTO, MIRU, NDT, had trouble getting tree removed due to rust on studs, NUBOP's, pull tubing hanger, tally 2 3/8" tubing on TOH, 112 joints, SN, 1 joint, TIH w/ 2 3/8" mud anchor & 1.78" F-Nipple w/ standing vlv in place, ld 2 3/8 tubing w/ prod water, press test 500# 15 min no lk off, fish standing vlv w/ sand line, SIW, SDFN.

04-06-2010

Bd to tk, kill well w/ prod water, band 1/4" chem inj line to last 200' of tubing, land 2 3/8 4.7# J-55 EUE tubing w/ kb corr: 122 joints, 2.28 F-Nipple @ 3777.20, MA @ 3804.40 NDBOP's, NU B-1 adapter, MU ratigun & pumping-T, test hanger 2000# PU & run pump & rods as follows: 6' x 1" gas anchor, 2.5 x 1.25 RHAC-2stgHVR pump, 16 - 3/4 guided rods, 4 - 1.25 sinker bars, 130 - 3/4 plain rods, 8', 4' & 4' pony rods, 22' PR, ld 2 3/8" tubing w/ prod water, stroke pump & press to 500#, no lk off, RDMO.

RCUD JUL 12 '10
OIL CONS. DIV.
DIST. 3

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed Rachel Lippert
Rachel Lippert

Title Engineering Technician II

Date July 2, 2010

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

JUL 08 2010

FARMINGTON FIELD OFFICE
SDF
Jr

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

[Handwritten mark]

04-16-2010

Bd meter run & LOTO, MIRU, TOH w/ rods ND B-1 adapter, NUBOP's, pull tubing hanger & 6 joints w/ chem line tally & PU 31 joints 2 3/8" tubing to land tubing 1000' deeper per engineer, 200' chem. inj line, land 2 3/8" 4.7# 155 EUE tubing as follows: 153 joints, 1.78 F-Nipple @ 4778', mud anchor @ 4805', FC perfs 3492'-5621' ND BOP's, NU B-1 adapter, Antelope test hanger 3000#, TIH w/ 2" x 1.25" RHACHVR pump, 58 - 3/4 guided rods, 4 - 1.25" sinker bars, 128 - plain rods, 8' & 4' pony rods, 22' PR, stack out on rods to seat pump, unable to load tubing, stack out on rods again, rods won't go any deeper, work pump again, same results as above, notify engineer, SIW, SDFN.

04-17-2010

Bd to tk, break out polish rod, PU 3/4" rod, try to go down & seat pump, rods & pump went another 8' down hole, pull out 3/4" rod, install 8' pony rod & polish rod, seat pump, ld tubing w/ prod water, press to 500# w/ rig pump, bleed off press, stroke pump w/ rig, good pump action but would not press up, press up on tubing w/ rig pump again to 500#, bleed off press, stroke pump w/ rig, good pump action, but not moving any fluid, notify, engineer, st unit & let pump while waiting on call, received call f/ engineer, had pumper put on line, will check results Monday morning & make decision, send crew home, SDFW.

04-19-2010

Pumper bd meter run LOTO, LD 32 - 3/4" rods, TOH w/ rest of rods & pump, ND B-1 adapter, NUBOP's, rig up floor, LD 25 joints 2 3/8" tubing, pull joints & stand in derrick, RU SBS, band 1/4" chem inj line to last 200' tubing, land 2 3/8" 4.7# J-55 tubing as follows: 128 joints, 1.78 F-Nipple @ 3970', mud anchor @ 3997' NDBOP's, NU B-1 adapter, run rods as follows: 22' PR, 4' & 6' x 3/4" pony rods, 96 - 3/4" plain rods, 4 - 1.25 sinker bars, 58 - 3/4 guided rods, 2" x 1.25" RHAC-HVR pump, ld 2 3/8" tubing w/ prod water, test tubing 500# 15 min, no lk off, hang rods on unit RD, SDFN.

06-22-2010

MIRU, ND B-1 adapter, NUBOP's, pull tubing hanger, LD 10 joints, 318,49' pull 6 joints, band chem inj line to tubing, run 6 joints back in hole, land tubing, 1.78" F-Nipple @ 3655', mud anchor @ 3681' NDBOP's, NU B-1 adapter, run rods: 2" x 1.25" RHAC flotek pump, 4 - 1.25" sinker bars, 58 - 3/4" guided rods, 83 - 3/4" rods, 6', 4' & 4' pony rods, 22' PR, load tubing w/ prod water, st unit & press tubing to 500#, no lk off RD, SDFN.

**ROSA UNIT #371
BASIN FRUITLAND COAL**

Spud date: 08/14/02
Completed: 08/31/02
1st Delivered: 09/24/02

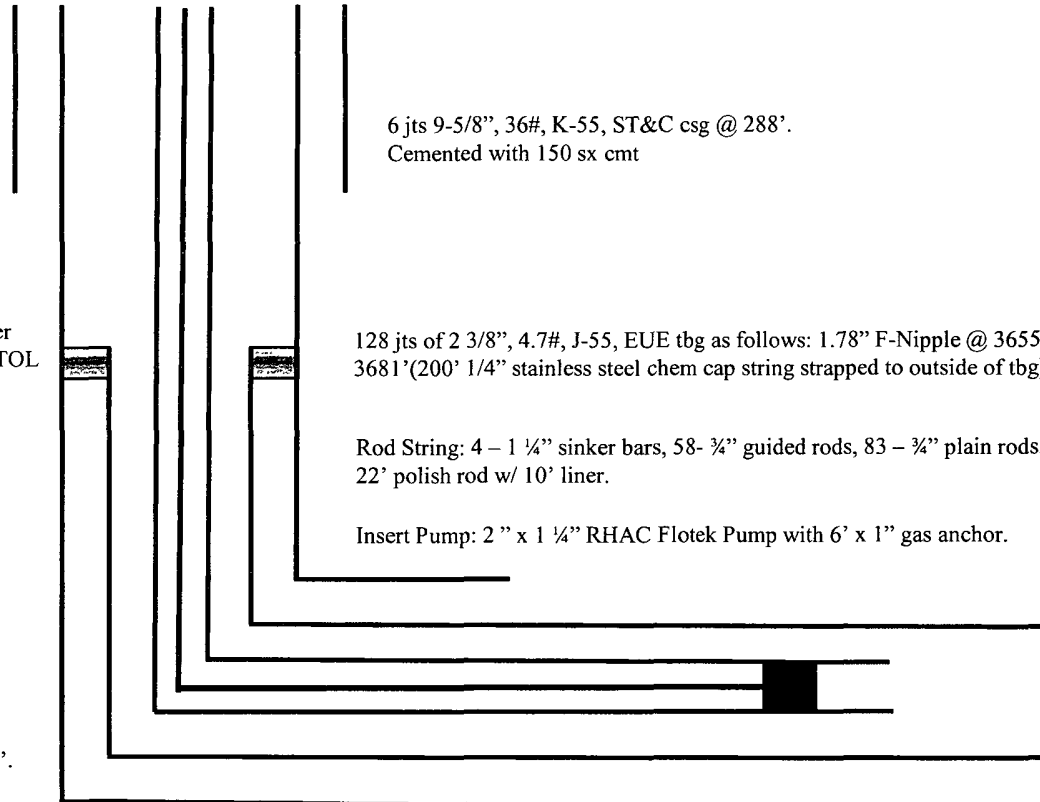
Location:

SHL: 970' FSL and 1640' FWL
SE/4 SW/4 Sec 13(N), T31N, R05W
BHL: 2001' FNL and 682' FWL
SW/4 NW/4 Sec 13(E), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6530' GR
API # 30-039-27239

Top	Depth
Ojo Alamo	2720'
Kirtland	2845'
Fruitland	3125'
Base of Coal	3360'

Pumping Unit
Dansco 114-143-64



6 jts 9-5/8", 36#, K-55, ST&C csg @ 288'.
Cemented with 150 sx cmt

128 jts of 2 3/8", 4.7#, J-55, EUE tbg as follows: 1.78" F-Nipple @ 3655', mud anchor @ 3681' (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

Rod String: 4 - 1 1/4" sinker bars, 58 - 3/4" guided rods, 83 - 3/4" plain rods, 6', 4', & 4' pony rods, 22' polish rod w/ 10' liner.

Insert Pump: 2" x 1 1/4" RHAC Flotek Pump with 6' x 1" gas anchor.

MD @ 5621'
TVD @ 3341'

76 jts 7", 20#, K-55, ST&C csg @ 3568'. Float @ 3523'.
Cemented with 600 sx cmt.

Perforated csg
3492' - 5621'

72 jts 4-1/2", K-55, ST&C csg as follows: 50 jts, 11.5# perforated csg (2128.74') & 22 jts of 10.5# non-perforated csg (1014.46'). Total liner = 3149.89'. Set liner @ 5621'. Did not cement

Hole Size	Casing	Cement	Volume	Top of CMT
12-1/4"	9-5/8", 36#	350 sx	437 cu ft.	surface
8-3/4"	7", 20#	600 sx	1100 cu ft.	surface
6-1/4"	4-1/2", 10.5#	Did Not Cmt	N/A	N/A