21/0 5						
orm 3160-5 une 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	DEM			FORM APPROVED sudget Bureau No. 1004-0135 Expires: March 31, 1993
	SUNDRY NOTICES AND	REPORTS ON V	NELLS	EIVEL 5.		signation and Serial No. C-14-20-8376
Do not	t use this form for proposals to drill or to			voir.		
	Use "APPLICATION FOR PE	RMIT" for suc	ch proposals	VOII.	Nava	jo Tribe
	SUBMIT IN TH	RIPLICATE	N70 Form	7. Engine N	II Unit of	CA, Agreement Designation
Type of Well Oil Well	X Gas Other			- 2 (1)	1	
Name of Oper	rator			8.	Well Nat	ne and No. rich Com 28G #1R
•		14634)		9.	API Well	·
	Telephone No.					5-29993
	y Avenue, Farmington, NM 87401-20 Vell (Footage, Sec., T., R., M., or Survey Description)	634	(505) 327-980	10		Pool, or Exploratory Area
				11		Fruitland Coal
	fnl & 1835' fel (sw ne) on 28, T26N, R12W)"	-	r Parish, State uan County,
Section		_				Mexico
:	CHECK APPROPRIATE BOX (s)	TO INDICATE	NATURE OF NOTI	CE, REPORT	, OR C	THER DATA
	TYPE OF SUBMISSION	TYPE OF ACTION				
	X Notice of Intent	X	Abandonment (Temporary)		CI	nange of Plans
		F	Recompletion			ew Construction
	Subsequent Report	i i	lugging Back			on-Routine Fracturing
		一	Casing Repair		\equiv	ater Shut-Off
	Final Abandonment Notice		Altering Casing		\equiv	
	Piliai Abandonnient Nobec	1 1 7	citeting Casing		1 1 4	onversion to Injection
	0.200	=)ther		Π _n	enosa Water
		=	Other		(Note: Rep	spose Water out results of multiple completion on n or Recompletion Report and Log fo
give sub	posed or completed Operations (Clearly state all pertinen surface locations and measured and true vertical depths for the Gas proposes to plug and abandon to	t details, and give pertion all markers and zone	nent dates, including estimated of spertinent to this work.)*		(Note: Rep. Completion oposed wo	ort results of multiple completion on n or Recompletion Report and Log for rk. If well is directionally drille
give sub	surface locations and measured and true vertical depths f	t details, and give pertion all markers and zone	nent dates, including estimated of spertinent to this work.)*		(Note: Rep. Completion oposed wo	ont results of multiple completion on n or Recompletion Report and Log for rk. If well is directionally drille
give sub:	surface locations and measured and true vertical depths f	t details, and give pertion all markers and zone	nent dates, including estimated of spertinent to this work.)*		(Note: Rep. Completion oposed wo	ort results of multiple completion on n or Recompletion Report and Log for rk. If well is directionally drilled
give sub:	surface locations and measured and true vertical depths f	t details, and give perti or all markers and zone the subject wel	nent dates, including estimated of spertinent to this work.)*		(Note: Rep Completion oposed wo	ort results of multiple completion on n or Recompletion Report and Log for rk. If well is directionally drilled
Merrion Oil I hereby certificated Connie	fy that the foregoing is true and correct S. Dinning	t details, and give perti or all markers and zone the subject wel	nent dates, including estimated of spertinent to this work.)*		(Note: Rep. Completion oposed wo	ont results of multiple completion on n or Recompletion Report and Log for rk. If well is directionally drille
Merrion Oil I hereby certificated Connie	fy that the foregoing is true and correct S. Dirning Or Federal or State office use)	t details, and give pertion all markers and zone the subject well	nent dates, including estimated of spertinent to this work.)*		(Note: Rep Completion oposed wo	ort results of multiple completion on n or Recompletion Report and Log for rk. If well is directionally drilled

Merrion Oil & Gas Corporation

Plug & Abandon Procedure

January 7, 2004

Well: Location: Dietrich 28 G No. 1R

1740' fnl & 1835' fel (sw ne)

Sec. 28, T26N, R12W, NMPM

San Juan County, New Mexico

Field:

Basin Fruitland Coal

Elevation:

6212' GR 6217' KB

By:

Connie Dinning

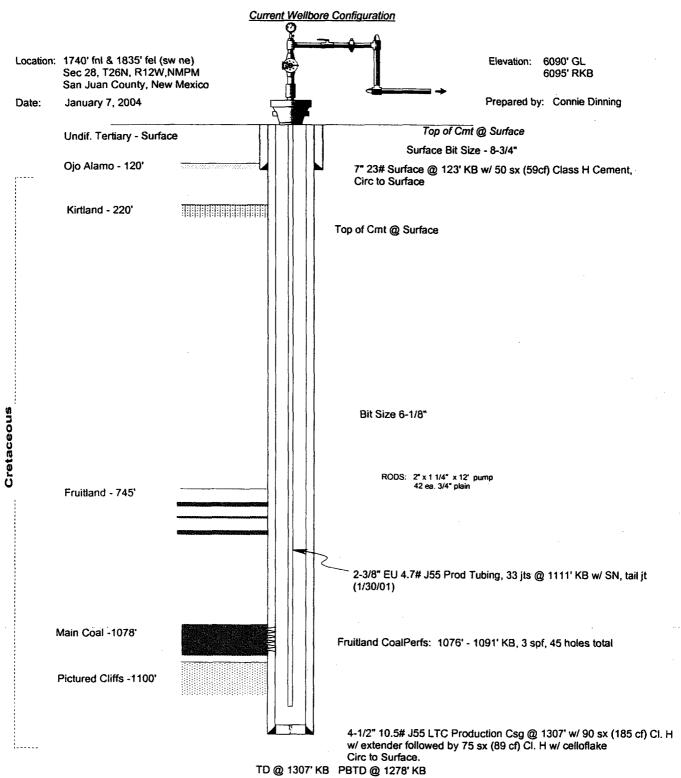
Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.33 ppg, sufficient to balance all exposed formation pressures.

- 1. Comply to all NMOCD, BLM and Merrion safety regulations.
- 2. MIRU pulling unit.
- 3. Pull rods and tbg and LD.
- 4. Load casing w/ water.
- 5. Pump in 15 bbls. water to establish injection.
- 6. Pump 101 sx, (119 cu. ft) Class B cement.
- 7. Shut down, WOC. RIH, tag cement.
- 8. Pump surface plug if necessary.
- 9. Cut off casing below surface. Install P&A marker with cement to comply with regulations. RDMOL.
- 10. Restore location per BLM stipulations.

Merrion Oil & Gas Corporation Wellbore Schernatic

TO STORY OF WAR SHAPE OF A

Dietrich Com G28 No. 1R



Merrion Oil & Gas Corporation Wellbore Schematic

Dietrich Com G28 No. 1R

