UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LA,ND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

gr:	WE	LL C	OMP	LETIC	ON OR F	RECOMPL	ET	ION RE	PORT	AND	(be	_IVI			se Serial No SF- 078	243
la. Type o	of Well of Complet					Dry O	ther		☐ Pie	7014 18 Back	LAN 2	Q AM	10: 4	6. If In	dian, Allotte	ee or Tribe Name
о. тур о .				ther			_								or CA Agre	ement Name and No.
2. Name	of Operato	or							-	1770	-i Carris	ngio			e Name and	Well No
Roddy	Producti	ion Co	ompar	ıy, Inc									i_	wen 2	_	и wem 140.
3. Addre	ss	-						3	3a. Phone	No. (inc	lude area	code)	ļ		Well No.	
P.O. Box	P.O. Box 2221, Farmington N.M. 87499 (505) 325-5750,										<u> 563</u>	772			32004	
4. Location of Well (Report location clearly and in accordance with Federal requireme									uirement	s).***	4	C'				or Exploratory
Err Err												i. I		MesaVerde	or Exploratory	
1180 FNLX 2002 FEL												Sec.,T., R., M., on Block and				
At top prod. interval reported below same												Ŧ		Sur	vey or Area	Sec 19, T31N, R12W
Salite													nty or Paris			
At tot	al depth	same							Fig.	ن پارلۇپىدۇ				San Ju	-	NM
14 Date	- Spudded		15. I	Date T.I). Reached	16 Da	te C	Completed							RKB, RT, GL)*	
14. Date Spudded 15. Date 1.D. Reached 16. Date Completed 17. Elevations (Dr., RKB, R1, GL) 18. Date 1.D. Reached 19. Date 1.D. Reached 19. Date 1.D. Reached 10. Date 1.D. Reached																
12/2/03 12/14/03																
18. Total	Depth: N	4D 49	998'		19.	Plug Back T.			949'		20. Dep	th Bridge	Plug Set		AD None	
		rvD 49						TVD 49	949'						VD	
				-		mit copy of ea	ch)			İ			red? 🔯			bmit analysis)
Gas Spectrum Log, Cement Bond Log											 			` کس	bmit report)	
											Dir	ectional	Survey?		io L Yes	(Submit copy)
23. Casing	and Liner	Record	d (Repo	ort all st	rings set in	well)		l a		l Na a	Cl. A	1 01				
Hole Size	Size/Gr	ade	wt. (#/	ft.)	Top (MD)	Bottom (N	(D)	Stage Cementer Depth		1			ry Vol. BBL)	Cem	ent Top*	Amount Pulled
12.1/4					SC			·						9 6		N
12 1/4	9 5/8", J55 36		Surface		265'		None			s Class 'G' 36 bbls			Surface		None	
7 7/8	4 1/2",	133	10.5		Surface	4998'		3439					.5 bbls Surfa			None
					····					680 sks	80 sks 65/35 Poz 2		12 bbls Surf		ce	None
	 	-+		-	· · · · · ·							 				<u> </u>
	+			\dashv		 						 				· · · · · · · · · · · · · · · · · · ·
24. Tubing	Paged							<u> </u>		L		L		L		<u> </u>
Size		h Set (N	AD) I E	Daglega T	epth (MD)	Size	- 1	Donth C	et (MT)	Packer D	anth (MI)	N.	Size	1 5-	41 C-4 (MD)) Packer Depth (MD)
2 3/8"	Depti	- QLL	7 		reptii (MID)	3126		Depth Set (MD)		Packer Depth (MD)		' -	- Size		pth Set (MD) Facker Depth (MD)
25. Produc	ing Interv	<u>07</u> als	1 1 1	None			-	26 Per	foration	Record		ــــــــــــــــــــــــــــــــــــــ		Щ	 	
	Formatio			T	ТОР	Bottom			Size No. Hole			Holes	Ι	Perf. Status		
A) Point I	ookout			4640'		4964'		Perforated Interv 4661' - 4877'			0.32"		25		Producing	
A) Point Lookout B) Menefee			4082'		4640'		4265' - 4514'			0.32"		25		Producing		
C)			4082		1010		4203 - 4	203 - 4314		10.52	- 0.52					
D)				1									 			
27. Acid, l	Fracture T	reatme	nt Cem	ent Sau	eeze Etc	l		L							l	
	Depth Inter		in, con	Tent oqu	cczc, Lic.		,, <u>,</u>		A	mount an	1 Type of	Materia	 I		 	
<u>-</u>	4661' - 48			1500	gals 15% F	ICI breakdow	n 10	Amount and Type of Material 09,071 lbs 20/40 Brady sand, 27,718 gals 10# linear gel with 730.5 Mscf N2 - 65Q foam								
					00 gals 15% HCL breakdown, 99,496 lbs 20/40 Brady sand, 31,704 gals 10# line											
	1200 10	··-		1300	gars 15701	OL Ordandown	., , ,	,170 100 2	.o. 10 Dia	dy bulla, s	T, TO T Bui	3 100 10	teat Bel W	101 041	. 1 141501 142	03Q 10411
				 												
28. Produc	ction - Inte	rval A						······································								
Date First	Test	Hours	Te		Oil	Gas	Wa		Oil Grav		Gas	F	roduction l	Method		·
Produced	Date 1/16/04			1	BL Corr. API		ĭ	Gravity		Florida						
Chete		ļ	124	Hr.	<u> </u>	66.6	0				Wall Co	Flowing				<u> </u>
Choke Size					Gas Wa				Well Statu		tus		, A .	ACCEPTED FOR RECORL		
1/2 si 270			→ 0		1.6 mmcfd 0		Į.			Shut in						
28a. Produ	ction - Inte	rval B		·	-1	*									rrn	C 3 2004
Date First	Test	Hours		Test oil				ater Oil Gra			Gas	Gas Gravity		-		+ 4 CUU4
Produced Date Tes		Tested	ested Pro		BBL	MCF 1		L '	Corr. AP	I	Gravity				Parming I	UN FIELD OFFICE
Choke		Cct		Hr.	Oil	+	-				 				- V (Hr
Choke Size	Tbg. Press. Flwg.	Csg. Press.		rir. ite	BBL	Gas MCF	Wa BB		Gas: Oil Ratio		Well Star	us				
	SI	L		→	1				1		1					NMOCD
(See instru	ctions and	Spaces	for ade	ditional /	tete on rev	arca cidal										######################################

28 b. Produ	ction - Inte	rval C											
Date First Test Produced Date		Hours Test Production		Oil BBL	Gas MCF	Water BBL	Oil Gravity Cost. API	Gas Gravity	Production Method				
Choke *	Tbg Press Flwg.	CS9 Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	Well Status				
28c. Produ													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method				
Choke Size	Thg Press Flwg. Sl	Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Disposi	tion of Gas	s (SoId, us	ed for fuel, ve	inted, etc.)									
Show tests, i	all import	ant zones		nd content			als and all drill-sten and shut-in pressure	1	on (Log) Markers				
Format	ion	Тор	Bottom		Des	criptions, (Contents,etc.		Name	TOP Meas. Depth			
Ojo Alamo		458'	500'	Wate	er					ivicas. Expui			
Fruitland		1656'	2208'	Gas/	Water								
Pictured Cliffs		2208'	2320'	Gas			•						
Cliffhouse		3862'	4082'	Gas									
Menefee		4082'	4640'	Gas									
Point Lookout		4640'	4964'	Gas									
•													
32. Additio	onal remark	ks (include	plugging pro	ocedure):					-	.1			
	trical/Mec	hanical Lo	ogs (I full set			eologic Repo		eport 4. Di	rectional Survey				
3. Sun	dry Notice	or plugg	ging and cem	ent venno	ation 6. C	ore Analysis	7. Other:						
34. 1 hereb	y certify th	at the fore	going and att	ached infor	mation is c	complete and	correct as determine	d from all availal	ole records (see attached instru	etions)*			
Name	(please prii	Rober	t R. Griffee		·	·	Title Operation	ons Manager	-				
Si gnatt	ure	(64 <u>-</u>	- R.	9			Date 01/19/0	_ Date 01/19/04					
Title 18 U.:	S.C. Section	n 1001 an	d Title 43 U.	S.C. Section	on 1212, m	ake it a crime	e for any person kno	wingly and will	fully to make to any departme	nt or agency of the United			
States any I	aise, neum	ous Of Ital	duient statem	ients or rep	resentation	sas coany m	atter within its jurisd	невоп.					