

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address

P.O. Box 2221, Farmington N.M. 87499

3a. Phone No. (include area code)

(505) 325-5750

4. Location of Well (Report location clearly and in accordance with Federal requirements)

At surface 1180' FNL x 2062' FEL

At top prod. interval reported below same

At total depth same

14. Date Spudded

12/2/03

15. Date T.D. Reached

12/14/03

16. Date Completed

☐ D&A ☒ Ready to Prod

1/19/04

18. Total Depth: MD 4998'  
TVD 4998'19. Plug Back T.D.: MD 4949'  
TVD 4949'20. Depth Bridge Plug Set: MD None  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

Gas Spectrum Log, Cement Bond Log

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8", J55	36	Surface	265'	None	176 sks Class 'G'	36 bbls	Surface	None
7 7/8	4 1/2", J55	10.5	Surface	4998'	3439	250 sks lite crete	93.5 bbls	Surface	None
						680 sks 65/35 Poz	212 bbls	Surface	None

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4849	None						

25. Producing Intervals

Formation	TOP	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	4640'	4964'	4661' - 4877'	0.32"	25	Producing
B) Menefee	4082'	4640'	4265' - 4514'	0.32"	25	Producing
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4661' - 4877'	1500 gals 15% HCL breakdown, 109,071 lbs 20/40 Brady sand, 27,718 gals 10# linear gel with 730.5 Mscf N2 - 65Q foam
4265' - 4514'	1500 gals 15% HCL breakdown, 99,496 lbs 20/40 Brady sand, 31,704 gals 10# linear gel with 641.1 Mscf N2 - 65Q foam *

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	1/16/04	1	→	0	66.6	0			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2	270		→	0	1.6 mmcf/d	0		Shut in	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

5. Lease Serial No.  
SF- 078243

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Owen 2D

9. API Well No.

30-045-32004

10. Field and Pool, or Exploratory

Blanco Mesa Verde

11. Sec., T., R., M., on Block and Survey or Area Sec 19, T31N, R12W

12. County or Parish 13. State  
San Juan NM

17. Elevations (DF, RKB, RT, GL)\*

5937' GL

ACCEPTED FOR RECORD

FEB 03 2004

FARMINGTON FIELD OFFICE

NMOC

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	CSO Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg. Press. Flwg. SI	CS9 Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

Formation	Top	Bottom	Descriptions, Contents,etc.	Name	TOP
					Meas. Depth
Ojo Alamo	458'	500'	Water		
Fruitland	1656'	2208'	Gas / Water		
Pictured Cliffs	2208'	2320'	Gas		
Cliffhouse	3862'	4082'	Gas		
Menefee	4082'	4640'	Gas		
Point Lookout	4640'	4964'	Gas		

\*U.S. GPO: 1999-573-624