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Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address ConocoPhillips P.O. Box 4289 Farmington, NM 87499		<sup>2</sup> OGRID Number 217817
		<sup>3</sup> Reason for Filing Code/ Effective Date Test Allowable - Gas
<sup>4</sup> API Number 30-039-30829	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 31327	<sup>8</sup> Property Name San Juan 30-5 Unit	<sup>9</sup> Well Number 48N

## II. <sup>10</sup> Surface Location

Ul or lot no. P	Section 20	Township 30N	Range 5W	Lot Idn	Feet from the 1310	North/SouthLine SOUTH	Feet from the 740	East/West line EAST	County Rio Arriba
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### <sup>11</sup> Bottom Hole Location

UL or lot no. P	Section 20	Township 30N	Range 5W	Lot Idn	Feet from the 787	North/SouthLine SOUTH	Feet from the 416	East/West line EAST	County Rio Arriba
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 Effective Date		<sup>17</sup> C-129 Expiration Date

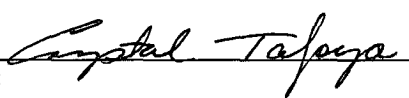

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
25244	Williams	G
		RCVD JUL 22 '10
		OIL CONS. DIV.

#### IV. Well Completion Data

<sup>21</sup> Spud Date 5/7/2010	<sup>22</sup> Ready Date ~7/22/2010	<sup>23</sup> TD MD 8070' TVD 7960'	<sup>24</sup> PBDT MD 8064' TVD 7954'	<sup>25</sup> Perforations 4609'-6001'	<sup>26</sup> DHC, MC DHC 3315AZ
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	233'	76 sx (122 cf)		
8 3/4"	7", 23#, J-55	3741'	582 sx (1206 cf)		
6 1/4"	4 1/2", 11.6#, L-80	8070'	317 sx (637 cf)		
	2 3/8", 4.7#, L-80	Not Yet			

## V. Well Test Data

<sup>31</sup> Date New Oil NA	<sup>32</sup> Gas Delivery Date Gas Recovery System Approx 7/22/10	<sup>33</sup> Test Date	<sup>34</sup> Test Length hr	<sup>35</sup> Tbg. Pressure SI- psi	<sup>36</sup> Csg. Pressure SI- psi
<sup>37</sup> Choke Size "	<sup>38</sup> Oil	<sup>39</sup> Water bwpd	<sup>40</sup> Gas mcf/d		<sup>41</sup> Test Method N/A
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			7-22-10 OIL CONSERVATION DIVISION Approved by: 		
Printed name: Crystal Tafoya			Title: DEPUTY OIL & GAS INSPECTOR, DIST. #		
Title: Staff Regulatory Technician			Approval Date: JUL 22 2010		
E-mail Address: crystal.tafoya@conocophillips.com			20-DAY PRODUCTION PERIOD		
Date: 7/21/2010	Phone: (505) 326-9837				

**20-DAY PRODUCTION PERIOD  
PER NMOCD POLICY 2009-5**