

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

JUN 25 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff Resvr, Other _____

2. Name of Operator
Huntington Energy, L.L.C.

3. Address 908 N.W. 71st St
Oklahoma City, OK 73116

3a. Phone No (include area code)
405-840-9876

5. Lease Serial No
424MD2772

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
NW Lot E, 1970' FNL & 980' FWL
At surface same
At top prod interval reported below
At total depth same

6. If Indian, Allottee or Tribe Name
Ute Mountain Ute

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.
Ute Mountain Ute 90

9. AFI Well No
30-045-35046

10. Field and Pool or Exploratory
Barker Creek-Dakota Pool

11. Sec, T, R, M, on Block and Survey or Area Sec 21-32N-14W

12. County or Parish
San Juan Co.

13. State
NM

14. Date Spudded
05/04/2010

15. Date T D Reached
05/08/2010

16. Date Completed 06/21/2010
 D & A Ready to Prod

17. Elevations (DF, RKB, RT, GL)*
6222' GL

18. Total Depth MD 2935'
TVD

19. Plug Back T D. MD 2772'
TVD

20. Depth Bridge Plug Set MD 2836', 2772'
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, CCL, CBL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
9 1/2"	7" J-55	20#	Surface	329' KB		150 sx	31 bbls	Cir	12 bbls to surf
6 1/4"	4 1/2" J-55	10.5#	Surface	2929' KB		Lead: 110 sx Tail: 110 sx	36 bbls 44 bbls	Cir	12 bbls to surf

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	2663'	2663'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Morrison	2528'	2935'	2846'-2858'	2 spf	24	Inactive (CIBP @ 2836')
B) Morrison	2528'	2935'	2782'-2785'	2 spf	6	Inactive (CIBP @ 2772')
C) Morrison	2528'	2935'	2692'-2703'	2 spf	22	Active
D) Morrison	2528'	2935'	2630'-2633'	2 spf	6	Active

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
2846'-2858'	4.7 bbls 15% HCL Acid, 11 bbls flush
27820'-2785'	4.7 bbls 15% HCL Acid, pump 6 bbls 2% KCL, pump 4 bbls 2% KCL
2692'-2703'	200 gals 15% HCL Acid

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/20/10		→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Swab-Dry	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	6/20/10		→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					Swab-Dry	

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
By: *Dave 7/6/2010*
San Juan Production Area

RCVD JUL 12 '10
OIL CONS. DIV.
DIST. 3

WOOD

28b Production - Interval C & D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
WOPLC	6/22/10	24	→	0	612	1		.6381	Flowing
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	180		→	0	612	1	612000	Producing	GSI per C. Smith 7/6/10

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
To be Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Dakota	2297'	2337'	Sandstone, silt & shale, vf--med g, arg, sil cmt, gas and poss wtr shale with intbd sand, vfg, arg, gas & water-bearing	Mancos	449'
Burro Canyon	2522'	2528'		Greenhorn	2168'
Morrison	2528'	TD	Gas bearing,	Graneros Shale	2226'
				Dakota	2297'
				Paguato	2337'
				Cubero	2422'
				Oak Canyon	2500'
				Encinal	2509'
				Burro Canyon	2522'
				Morrison	2528'

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Catherine Smith Title Regulatory
 Signature Catherine Smith Date 06/22/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.