

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-35136
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11127-3
7. Lease Name or Unit Agreement Name EPNG Com C
8. Well Number 5M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6747' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **E** : **2397** feet from the **North** line and **710** feet from the **West** line
 Section **16** Township **32N** Range **10W** NMPM **San Juan County**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/> CASING REPORT	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/01/2010 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 9:30hrs on 7/2/10. Test - OK.
07/02/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3994' - Inter TD reached 7/4/10. Circ. hole & stuck pipe @ 1237'. Fished & RIH & backed off pipe @ 1006'. Circ. on TOF. 7/6/10 Free Fish & Ream down. 7/7/10 Re-established circulation. RIH w/ 93jts, 7", 23#, J-55 ST&C set @ 3973' w/ ST@2944'. 7/9/10 RU to cmt. **1st Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx(57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite, Lead w/ 93sx (198cf-35bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 93sx (128cf-23bbls) Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 155bbls FW. Bump plug. Plug down @ 12:21hrs. Open ST & Circ. 20bbls cmt to surface. WOC. **2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 397sx (846cf-150bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 116bbls FW. Bump plug & close ST. Circ. 30bbls cmt to surface. Plug down @ 17:08hrs on 7/9/10. RD cmt. WOC.**
07/10/2010 RIH w/ 6 1/4" bit. Drill out ST@2944'. PT 7" csg to 1500#/30min @ 04:00hrs on 7/10/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8430' (TD) TD reached 7/12/10. Circ. hole & RIH w/ 207jts total. 49jts, 4 1/2", 11.6#, L-80 BT&C and 158jts, 4 1/2", 11.6#, L-80 LT&C set @ 8430'. 7/13/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (28cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 316sx (626cf-111bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 131bbls FW. Bump plug. Plug down @ 08:33hrs on 7/13/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 16:00hrs on 7/13/10.**

RCVD JUL 16 '10
 OIL CONS. DIV.
 DIST. 3

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 7/15/2010

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

Deputy Oil & Gas Inspector,
 District #3

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 22 2010

Conditions of Approval (if any):

[Signature]