

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

RECEIVED

SUBMIT IN TRIPLICATE

JUL 15 2010

Farmington Field Office
Bureau of Land Management

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SUR: 1935' FSL, 480' FWL
BHL: 2310' FNL, 330' FWL SEC 20, T31N, R05W

5. Lease Designation and Serial No.
NMSF-078764

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
ROSA UNIT

8. Well Name and No.
ROSA UNIT #321A

9. API Well No.
30-039-29881

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NEW MEXICO

2273 316

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent
☒ Subsequent Report
Final Abandonment

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other TUBING REPAIR

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD JUL 20 '10
OIL CONS. DIV.

06-23-2010

Road rig to RU#321A, missing anchors, call MO-TE, unable to loc anchors, notify engineer, rel crew, SDFN.

DIST. 3

06-24-2010

Tubing 20#, casing 150#, bd to tk, RU remove head f/ unit, unseat pump, TOH w/ 22' PR, 4', 4', 6' & 8' pony rods, 38 - 3/4" guided rods, 95 - plain rods, 3 - 1.25" sinker bars, 1.25" pump, ND B-1 adapter, NUBOP's, install 2 7/8" rams RU SBS, pull tubing hanger, TOH w/ 2 7/8" tubing & 3400' chem inj line, 66 joints out chem inj line was parted, pull 5 joints, chem line banded to tubing, continue TOH w/ chem inj line, line parted again, pull to 1 joint above F-Nipple, rest bottom 300' line wadded up, TOH, 103 joints, SIW, secure loc, SDFN.

Continued on attached sheets:

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date July 13, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by

Title

Date

JUL 19 2010

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

06-25-2010

Bd to tk, TIH w/ 103 joints 2 7/8" tubing Tubascope supposed to be on loc @ 09:00, wait on Tubascope, RU Tubascope, insp 2 7/8" tubing on TOH, 29 joint bl band, 51 joints green band, 23 joints red band, tally & PU 2 7/8" tubing, RU SBS, band chem inj line to last 200' tubing, land 2 7/8" 6.5# J55 EUE tubing as follows: 1 joint, 8' & 6' pup joints, 106 joints, 2.28 F-Nipple @ 3429', screen, mud anchor @ 3457', FC perfs 3323-3328, 3338-3358, 3375-3390, 3420-3460, RD floor, ND BOP's, NU B-1 adapter, repair lockdown pins, SIT, flow casing to sales, SDFW.

06-28-2010

TIH w/ pump & rods: 2.5" x 1.5" RWAC pump, 3 - 1.25" sinker bars, 95 - 3/4" rods, 38 - 3/4" guided rods, 2', 6' & 8' pony rods, 22' PR, load tubing w/ prod water, stroke rig w/ pump, test tubing to 500#, no lk off - RD.

ROSA UNIT #321A BASIN FRUITLAND COAL

Surface Location:

1935' FSL and 480' FWL
NW/4 SW/4 Sec 20(L), T31N, R5W
Rio Arriba, NM

Bottom Hole Location:

2310' FNL and 330' FWL
SW/4 NW/4 Sec 20(E), T31N, R5W
Rio Arriba, NM

Elevation: 6339' GR
API # 30-039-29881

Spud: 06/08/08

Completed: 07/17/08

1st Delivcred: 07/23/08

Top	MD Depth
Ojo Alamo	2433'
Kirtland	2558'
Fruitland	2958'

Rod String: 3 - 1 1/4" sinker bars, 95 - 3/4" rods, 38 - 3/4" guided rods, 2', 6', & 8' pony rods, 1 1/4" x 22' polish rod w/ 8' x 1 1/2" liner.

0.53", 4SPF
320 holes total

Open hole from 6-1/4" to 9-1/2"
from 3298' to 3560'

60jts 5-1/2", 17#, N-80 @ 3189' - 3467'.

7 jts 9-5/8", 36#, K-55, ST&C @ 332'.

72 jts 7", 23#, K-55, LT&C @ 3288'.

Liner top @ 3189'

106 jts of 2 7/8", 6.5#, J-55, EUE
tbg as follows: 2.28" F-Nipple @
3429', screen, mud anchor @
3457', 8' & 6' pup jts, 1 full jt
(200' 1/4" stainless steel chem cap
string strapped to outside of tbg).

Insert Pump: 2 1/2" x 1 1/2"
RWAC pump w/ 1" x 6'
gas anchor.

TD @ 3560' MD

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	155 sxs	219 cu.ft.	Surface
8-3/4"	7", 23#	499 sxs	961 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		