

Submittal Copies To Appropriate District
Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr , Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-30832
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-347-44
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
8. Well Number 14M
9. OGRID Number 14538
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **D** : **908** feet from the **North** line and **1006** feet from the **West** line
Section **32** Township **30N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6853' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☒ COMPLETION REPORT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please See Attached

RCVD JUL 22 '10
OIL CONS. DIV.
DIST. 3

Spud Date:

04/01/2010

Rig Released Date:

04/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 7/20/10

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE JUL 26 2010

Conditions of Approval (if any):

A



San Juan 30-6 Unit 14M

API# 30-039-30832

Blanco Mesaverde / Basin Dakota

Burlington Resources Oil & Gas Company, LP

05/19/2010 RU W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2360'. RD W/L 5/19/10.

06/01/2010 Install Frac valve. PT csg to 6600#/30min @ 12:30hrs on 6/1/10. Test – OK.

06/02/2010 RU W/L to Perf **Dakota** w/ .34" diam. – 1SPF @ 8272', 8276', 8280', 8284', 8289', 8293', 8297', 8301', 8305', 8309', 8320', 8324', 8328', 8334', 8338', 8340', 8342', 8344', 8346', 8348', 8350', 8356', 8374', 8376', 8378', 8380', 8382', 8384', 8386', 8388', 8390', 8396', 8398', 8400', 8402', 8404', 8406', 8408', 8415', 8419', 8421', 8423', 8425', 8427', 8429', 8444', 8446', 8448', 8450' = 49 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 29,484gals 70% SlickWater w/ 40,978# of 20/40 TLC Sand. N2:1,688,000SCF. Set CFP @ 6690'.

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5960', 5968', 5976', 6004', 6016', 6030', 6074', 6124', 6166', 6200', 6212', 6228', 6240', 6254', 6266', 6276', 6290', 6304', 6324', 6362', 6386', 6414', 6428', 6440', 6460', 6486' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 34,146gals 70% SlickWater w/ 100,410# of 20/40 Arizona Sand. N2:1,345,000SCF. Set CFP @ 5930'.

Perf **Cliffhouse** w/ .34" diam. – 1SPF @ 5570', 5590', 5600', 5610', 5620', 5630', 5636', 5648', 5660', 5674', 5692', 5700', 5720', 5732', 5746', 5756', 5766', 5790', 5803', 5816', 5836', 5854', 5870', 5880', 5890' = 25 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 36,960gals 70% SlickWater w/ 100,303# of 20/40 Arizona Sand. N2:1,217,000SCF. Set CFP @ 5500'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 5018', 5030', 5048', 5064', 5076', 5090', 5108', 5162', 5170', 5188', 5196', 5216', 5224', 5254', 5268', 5282', 5296', 5322', 5342', 5367', 5387', 5405', 5426', 5446', 5466' = 25 Holes. Frac w/ 36,414gals 75% foam w/ 118,190# of 20/40 Arizona Sand. N2:2,222,000SCF. Start Flowback.

06/07/2010 RIH w/ CBP set @ 4900'. RD Flowback & Frac Equip.

06/21/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

06/22/2010 Tag CBP set @ 4900' & M/O. CO & M/O CFP @ 5500'. CO & M/O CFP @ 5930'. Flowback.

06/22/2010 Started selling MV gas thru GRS.

06/23/2010 CO & M/O CFP @ 6690'. C/O to PBTD @ 8472'. Flowback.

06/23/2010 Started selling DK gas with MV gas thru GRS.

06/28/2010 RIH w/ RBP set @ 6560'. Flow Test MV. POOH w/ RBP Set @ 6560'. Flowback.

06/30/2010 Run Spinner on Dakota.

07/01/2010 RIH w/ 269jts, 2 3/8", 4.7#, L-80 tbg set @ 8400' w/ F-Nipple @ 8398'. ND BOPE. NU WH. RD RR @ 18:00hrs on 7/1/10.