

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

JUN 07 2010

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW), 608' FNL & 1046' FWL, Section 24, T28N, R6W, NMPM

Bottomhole: Unit D (NWNW), 615' FNL & 270' FWL, Section 24, T28N, R6W, NMPM

6. Lease Number
NM-013656

7. If Indian, All. or
Tribe Name

8. Unit Agreement Name
San Juan 28-6 Unit

9. Well Name & Number
San Juan 28-6 Unit 99N

10. API Well No.
30-039-30850

11. Field and Pool
Blanco MV / Basin DK

12. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

Notice of Intent

Abandonment

Change of Plans

X

Other -

Casing Report

X Subsequent Report

Recompletion

New Construction

Plugging

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

RCVD JUL 28 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

05/26/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 2:30hrs on 5/26/10. Test - OK.

05/27/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3733' - Inter TD reached 5/28/10. Circ. hole & RIH w/ 86jts, 7", 23#, J-55 LT&C set @ 3715' w/ ST@2941'. 5/31/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 17sx (36cf-6bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 87sx (120cf-21bbls) Type III cmt w/ 1% CACL, .25pps celloflake. Drop plug & displaced w/ 40bbls FW, 104bbls MW. Bump plug. Plug down @ 14:17hrs on 5/31/10. Open ST & Circ. 15bbls cmt to surface. WOC. 2" Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 328sx (699cf-124bbls) Premium lite cmt w/ 8% bentonite, 3% CACL, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 116bbls FW. Bump plug & close ST. Circ. 20bbls cmt to surface. Plug down @ 19:20hrs on 5/31/10. RD cmt. WOC.

06/01/2010 RIH w/ 6 1/4" bit. Drill out ST@2941'. PT 7" csg to 1500#/30min @ 08:00hrs on 6/1/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7864' (TD) TD reached 6/3/10. Circ. hole & RIH w/ 188jts total. 89jts, 4 1/2", 11.6#, L-80 LT&C and 99jts, 4 1/2", 11.6#, J-55 LT&C set @ 7862'. RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 284sx (562cf-100bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 122bbls FW. Bump plug. Plug down @ 13:24hrs on 6/4/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 19:30hrs on 6/4/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician

Date 6/7/10

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Operator

JUN 09 2010

FARMINGTON FIELD OFFICE
BY GLV

NWOCT