

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 21 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS5. Lease Number
SF - 0777646. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Schumacher 9A

9. API Well No.

30-045-26600

4. Location of Well, Footage, Sec., T, R, M

Surf: Unit J (NWSE), 1720' FSL & 1755' FEL, Section 17, T30N, R10W, NMPM

10. Field and Pool

Blanco MV

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment

Type of Action

☒ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Other - P&ARCVD JUL 26 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources wishes to P&A the subject well per attached procedure and current schematic.

H₂S POTENTIAL EXIST

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/21/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title _____

Date

JUL 22 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Notify NMOCD 24 hrs
prior to beginning
operations

NMOCD

ABANDONMENT PROCEDURE

July 9, 2010

Schumacher 9A

1720' FSL and 1755' FEL, Unit N Section 17, T30N, R10W
San Juan County, New Mexico / API 30-045-26600

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____ Size 2-3/8", Length 3054'.
Packer: Yes____, No X, Unknown____ Type____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate. **Tubing is cemented in the well from 3115'- 4180'. Top of the tubing stub is located @3090'.**
4. **Plug #1 (MV top/7"Csg/4 1/2" Liner top/2 3/8" Tubing stub/PC top: 3808' – 2952')**: RIH w/ workstring and spot ~~50~~ sxs of cement to fill tubing stub and 7" casing up to 2952'. TIH w/workstring to confirm TOC before proceeding.
5. **Plug #2 (FC tops: 2645' – 2545')**: Mix 30 sxs Class B cement and spot a balanced plug inside casing to cover PC and FC tops. PUH.
6. **Plug #3 (Kirtland and Ojo Alamo tops: 1822' – 1600')**: Mix ~~50~~ sxs Class B cement and spot a balanced plug inside casing to cover Kirtland and Ojo Alamo tops. POH.
7. **Plug #4 (Nacimiento/9-5/8 casing shoe and Surface: 271' - Surface)**: Perforate 3 squeeze holes at 268'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 100 sxs Class B cement and pump down 7" casing to circulate good cement out bradenhead. Shut in well and WOC.
10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

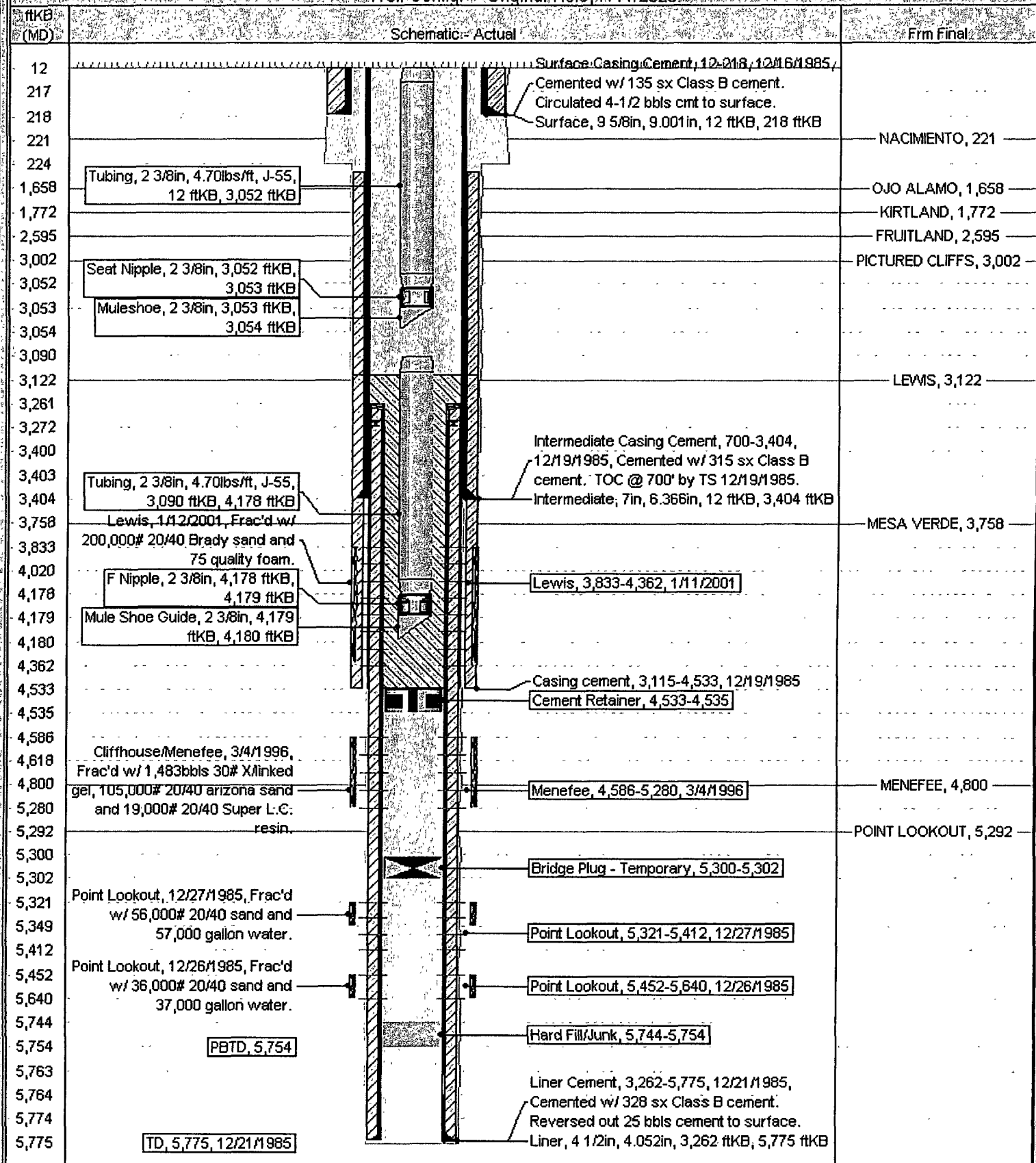
Current Schematic

ConocoPhillips

Well Name: SCHUMACHER #9A

API/UNW	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004526600	1205 SL 1205 FEL 1205-010N	BLANCO MV (PRO)	00078	NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grond Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,452.00	6,464.00	12.00	6,464.00	6,464.00		

Well Config - Original Hole, 7/11/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 9A Schumacher

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) You are required to have H2S monitoring equipment and personnel on location during plugging operations.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.