Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 October 13, 2009
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave., Artesia, NM 88210			30-045-33218
District III			5. Indicate Type of Lease STATE FEE
1000 R10 Brazos Rd., Aztec, NM 87410 <u>District IV</u>			6. State Oil & Gas Lease No.
1220 S St. Francis Dr , Santa Fe, NM 87505			,
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Valentine Gas Com	
PROPOSALS.) 1. Type of Well: Oil Well Gas '	Well 🛛 Other		8. Well Number 1M
2. Name of Operator	wen Z Other		9. OGRID Number
BP America Production Company		000778	
3. Address of Operator		10. Pool name or Wildcat	
,			Basin Dakota
4. Well Location	50 foot from the North	line and 2420	fact from the West line
Unit Letter C: 35 Section 32	feet from the North Township 32N	line and _ <u>2420_</u> Range	feet from the West line NMPM San Juan County
	Elevation (Show whether DR		
5984'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
			_
	ILTIPLE COMPL	CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE			
OTHER		OTHER: Reference	e RBDMS KGR0930630621
13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).			
SEE RULE 19 15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion. Ref: RBDMS KGR0930630621			
Non-Nobelio Nonosocosoco			
Well clean out			
7/2/10 Pressure tested connection between lubricator & frac valve to 2000 psi; held 5 min. Good Test.			
7/6/10 Csg 750 psi; Inter 0 psi; BH 0 psi. Tested BOPs & wellhead connections to 250 psi low side; 5 min. & 2000 psi high; Good tests.			
7/8/10 TIH clean out to 7490'.			
7/9/10 Csg 620 psi; Inter 0 psi; BH 0 psi. Well making heavy sand. Flw well over weekend			
7/12/10 Clean out to PBTD @ 7539'.			
7/14/10 Tested annular 250 psi low for		de for 10 min. Go	od Tests
7/15/10 TIH; landed J-55; 4.7#; 2 3/8" Tbg @7235'.			
7/16/10 Csg 430 psi; Tbg 430 psi; Intermediate 0 psi; BH 0 psi. Rig Down Moved off location			
Spud Date: 07/31/2006	Rig Release Da	ate: 7/16/10	
<u> </u>		L	
	 		
I hereby certify that the information above	is true and complete to the b	est of my knowledg	e and belief.
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SIGNATURE <u>Cherry Hlana</u>	TITLE Regula	itory Analyst	_DATE 07/20/2010
Saving O Maria	IIIDDRegula	acty triutyot	
Type or print name Cherry Hlava			
For State Use Only Deputy Oil & Gas Inspector,			
APPROVED BY: 40 G. 2005 TITLE District #3 Conditions of Approval (if any): No FURTHER REMEDIATION REQUIRED AT THIS TIME			
APPROVED BY: FOR G. REC	Denui	s: <u>hlavacl@bp.co</u> ty Oil & Gas Ir District #3	nspector,