Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103 October 13, 2009
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-34986
1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u>	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr, Santa Fe, NM	· · · · · · · · · · · · · · · · · · ·		34986
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Ruby
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2
2. Name of Operator		9. OGRID Number 22044	
McElvain Oil & Gas Properties, Inc 3. Address of Operator			10. Pool name or Wildcat
1050 17 th Street, Suite 1800, Denver, CO 80265			Basin Fruitland Coal
4. Well Location 334			
Unit Letter P : 370 feet from the South line and 881 feet from the East line			
Section 3 Township 29 N Range 13W NMPM County San Juan			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
5434 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI			<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE		O'NOMO O EMENT	2
			_
OTHER:	eted operations (Clearly state all a	OTHER:	d give partinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
(ID2 05/0010 G 1.11	(0)) 1 1 775 0 1465		
6/23-25/2010 Continue to drill a 7 7 6/28/2010 Ran 35 Jts 5.5" 15.5#		ated as follows:	RCVD JUL 26'10
6/28/2010 Ran 35 Jts 5.5" 15.5# J-55 csg. Set @ 1450.79'. Cemented as follows: Lead: 100 sx type III, Cello flake 44#, Sodium Meticilicate 283#, 11.8 ppg, 2.5			
Tail: 81 sx Type III 14.5 ppg, 1.40 Y.			OIL CONS. DIV.
Circulated 7 bbls cmt to surface. 6/29/2010 Clean Pits. Released rig 6/29/2010 @ 17:00.			
6/29/2010 Clean Pits. Released ri	.g 6/29/2010 @ 17:00.		DIST. 3
Sand Data: 6/10/2010	n: n 1	6/29/2010	
Spud Date: 6/10/2010	Rig Release Da	ite:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
\bigcap			
SIGNATURE TITLE Eng Tech Supervisor DATE 7/22/2110			
SIGNATURE DRIE TELL DIG TELL SUPERVISOR DRIE 1/22/2110			
Type or print name _Deborah Powell E-mail address: DebbyP@McElvain.com PHONE: _303-893-0933			
For State Use Only APPROVED BY: Let G. Rose Title District #3 Conditions of Approval (if any): SUBMIT PRESSURE TEST FOR 5.5" CASING NEXT PREPURT			
APPROVED BY: Zah G.	RO-& TITLE	District #3	DATE JUL 2 8 20 10
Conditions of Approval (if any):	RHIT POSCEIOS TECS	Fro 5 -"	CARINA NEWS PEODOT
يات ا	U-11 180000 1031	,	JING VERI PEIVIN

