### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

RECEIVED

		FOR PERMIT TO DRILL, DEE	Tr.	A LTING WELLSHOWS
a.	Type of Work DRILL BLM'S APP	DOWAL OR A CORP.	5. Lease Number	THE CHEST OF THE
	ACTION DO	PROVAL OR ACCEPTANCE OF	THIS NM-012708 EE AND Unit Reporting N	lumbar
	OPERATOR	OES NOT RELIEVE THE LESSE R FROM OBTAINING ANY OTH	EE AND our reporting in	lumber
b.	Type of Well AUTHORIZ	ATION REQUIRED FOR OPER	ATIONS If Indian, All. or	Γribe
	GAS ON FEDER	AL AND INDIAN LANDS	ATIONS	
	Operator		7. Unit Agreement	Name
	¥ 5		FC Needs (	
	ConocoPhillips			RCVD AUG 2'1
	Compan	У		OIL CONS. DIV
•	Address & Phone No. of Opera	ator	8. Farm or Lease N	ame
	PO Box 4289, Farmingto		Florance	DIST. 3
			9. Well Number	
	(505) 326-9700		142	
	Location of Well		10. Field, Pool, Wil	dcat
•	Surf:Unit H(SENE), 140	)2' FNL & 685' FEL	Basin Fruit	
	goods totimeds 26 705	-20° M (MADON   017	11. Sec., Twn, Rge,	Mer. (NMPM)
	Surf: Latitude: 36.785 Longitude: 107.7	•	HSec. 30, T30N,	R8W
	Hongrade. 107.7	0840° W		
			API# 30-045- <b>3</b>	5175
4.	Distance in Miles from Nearest	Town	12. County	13. State
	9 miles from Blanco, N		San Juan	NM
5.	Distance from Proposed Locat 685 '	tion to Nearest Property or Leas	e Line	_
6.	Acres in Lease		17. Acres Assigned	l to Well
	904.31		290.69	
_				
8.	Distance from Proposed Locat 167' from DH-Florance	ion to Nearest Well, Drlg, Comp	l, or Applied for on this L	ease
9.	Proposed Depth	HIT (MV)	20. Rotary or Cable	Tools
•	2714'		Rotary	. 00.0
1.	Elevations (DF, FT, GR, Etc.)		22. Approx. Date V	ork will Start
	5812' GL			
3.	Proposed Casing and Cementi	ng Program		
	See Operations Plan a			
		4/3		
4.	Authorized by:	Busse (Staff Regulator	— Mach) Data	1 29, 2010
	Doille L.	Busse (Starr Regulator)	y recn; Date >	
EDM	IT NO	ADDDOVAL	DATE	
∟K!¥I	IT NO.	APPROVAL	. DATE	<del></del>
PPR	OVED BY	Roles TITLE ACT	<u>//</u> DAT	E 7/30/20
rcha	eological Report attached	A gas recovery uni	YAZTECTOCE	on this toppon.
hreat	tened and Endangered Species R	eport attached NOTIF	T ALIEU UUD	24/FINS.
OTE:	This format is issued in lieu of U.S. BLM U.S.C. Section 1001, makes it a crime f	A Form 3160-3	TO OLONIO O	

Example Master Plan Type 2 DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHER "GENERAL REQUIREMENTS".

AUG 0 6 2010

This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165.4

DISTRICT I 1825 N. French Dr., Hobbs, N.M. 88240

ECENVED State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W. Grand Avenue, Artesia, N.M. 86210

OIL CONSERVATION DIVISION

JUN 1 7 2010 to Appropriate District Office State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT III
1000 Rio Brasos Rd., Asteo, N.M. 87410

1220 South St. Francis Dr. Santa Fe, NM 87505

DISTRICT IV 1320 S. St. Francis Dr., Santa Fe, NK 87505

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		Pool Code	Pool Name					
30-045-351	75	71629	BASIN FRUITLAND COAL					
<sup>4</sup> Property Code		Property Name						
31729		FLORANCE						
OGRID No.		* Rievation						
217817		5812"						

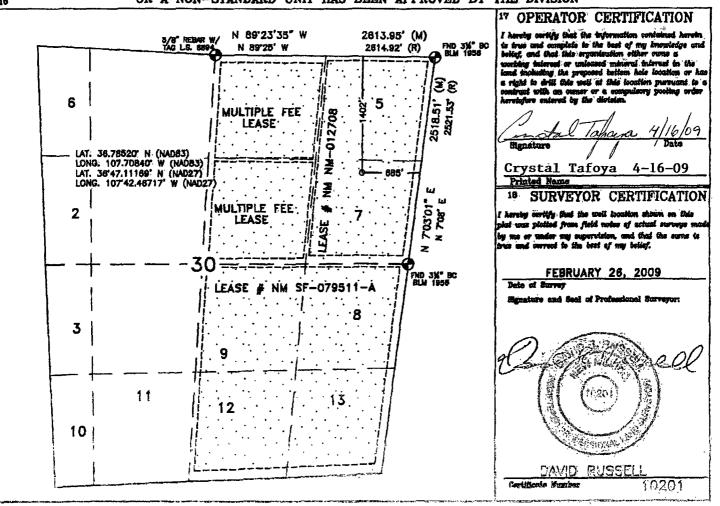
10 Surface Location

UL or lot no.	- Carlina	The second section	Dames	Lot Idm	Feet from the	North/South line	Wast farm the	I Tank / Tank Uma	County	á.
OF OUR TOP THAT	December	i rosmetrito.	Lenge .	LOT JUIL	LOOF HATT PRO	MOLETA BARRET TIME	LOOP TLANT MA	Signal state with	I COMPANY	i
1 '-		-	_			7 (		1	1 . •	
1 1									I MANA IRIANA	4
1 H 1	30	30N	8W	1 7	1402	NORTH.	685	EAST	SAN JUAN	í
St. A. L. Brate	~~			· •		14011111	700		L ALDIA AALUIA I	

11 Bottom Hole Location If Different From Surface

			Dorn	mi une	rocanon i	Different LL	TIT DITTACE		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fost from the	East/West line	County
Н	1								
" Dedicated Acres			" Joint or	infill	<sup>14</sup> Consolidation (	ode	so Order No.		
		= /a\							
290.69 - ACRES (E/2)			ļ		[				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





# PROJECT PROPOSAL - New Drill / Sidetrack

# San Juan Business Unit

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1-1	( )	ĸ	А	ì٧	(:	ţ	7	42

## DEVELOPMENT

Lease:	**************************************			FE #:WA	N.CDR.	9002			AFE \$: 561,510.00
Field Name: SAN JU.	AN	Rig: <sup>A</sup>	Aztec Rig 730			State: NM	County: SAM	NAUC N	API #:
Geologist:		Phone	9:		Geoph	ysicist:			Phone:
Geoscientist:		Phone	e:		Prod.	Engineer:			Phone:
Res. Engineer:		Phone	======================================		Proi. F	ield Lead:		[	Phone:
Primary Objective	(Zones):	<b>探入。第二次</b>		1	, ,				
Zone Zo	ne Name			]					98
JCV BA	SIN FRUITLAND	COAL (GAS)							·
Location: Surface:	Datu	ım Codë: N	AD'27	Managha (An an					Straight Hole
Latitude: 36.785195	The season of which the season with	-107.707786	X:		Y:	11 Thinks of the	Section: 30	<u> </u>	V-12
						T 1: 0201	.L	· · · · · · · · · · · · · · · · · · ·	Range: 008W
Footage X: 685 FEL	Footage Y:	1402 FNL	Elevation: 58	12	(FT)	Township: 030N	<u> </u>		
Tolerance:									And the second s
Location Type: Year	Round	·····	Date (Est.): 1/2	1/2010	Con	npletion Date:		Date In C	Operation:
1	sume KB = 582								
Formation Call & Casing Points		epth SS o in Ft) (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	.*		Remarks	
Surface Casing	1	20 5703	3 🗍	,		8-3/4 hole. 7" Circulate ceme			Cement with 50 cuft.
OJO ALAMO	13	310 4513	в			Circulate Cerrie	nic to surface	•	
KIRTLAND		514 4309							
FRUITLAND		209 3614		920		Gas			
PICTURED CLIFFS	25	514 3309				Gas			
Total Depth	27	714 3109				6-1/4" hole. 4- cuft. Circulate			casing. Cement with 417
Reference Wells:	的概念的影響	對於智學的對				terms share	MENT CA	的影響	
	ell Name		Comments						
Production Ho	well Branch 3		NE30 30-8						
1 W. Prikes Service 1 (1) 4 52	thank the self-self than in the	% 48 kgs € (4 × V 1 − 1 × 7 − 3 )	COST THE BUSY, WARRATTON OF	FAC CONTRA	150 2 7 30	ue facto una como dos ecos	STATE OF THE STATE OF THE	4.0 465 V	Canal Water a residence of all markets with
Logging Program:									
Intermediate Logs:	Log only if sho	ow 🔲 GR/ILI	D 🔲 Triple (	Combo					
TD Logs:	Triple Combo	☐ Dipmete	r 🗌 RFT 🗀	Sonic [	] VSP	☐ TDT 🗹	Other		
	lo OH logs and n	o mud loggin	g required.						
Additional Information	n:								
Log Type S	tage	From (Ft)	To (Ft)		Tool	Гуре/Name	Rei	narks	



## Operator Certification

### Operator Information:

ConocoPhillips Company P.O. Box 4289 Farmington, NM 87499-4289 505-326-9700

#### Certification:

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provision of 18 U.S.C. 1001 for the filing of false statements.

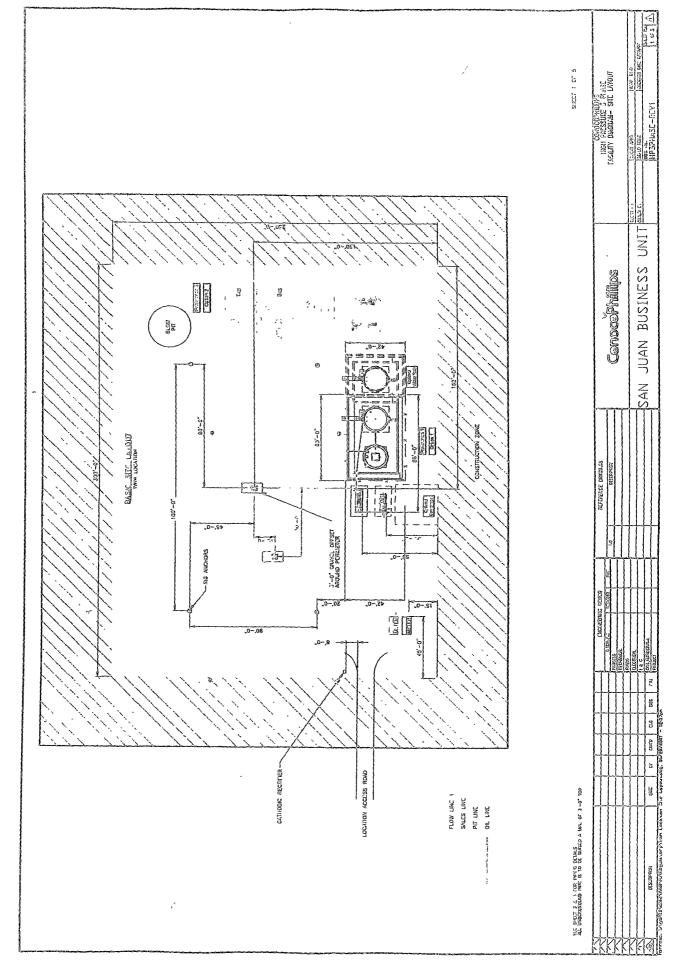
Executed this	08 <u> </u>	y of	_MAY	, 2009_
MA and	Hua	ull		
Marie E. Jaramill	ŏ			•
Staff Regulatory	Tech			
On behalf of Sha	ron Zubroc	d and Virgil Cl	navez	

The person who can be contacted concerning compliance of the APD is:

Sharon Zubrod, Regulatory Compliance Manager ConocoPhillips Company P.O. Box 4289 Farmington, NM 87499-4289 505-326-9793

The Field Representative who can be contacted concerning compliance of the enclosed Surface Use Plan is:

Virgil Chavez, Construction Supervisor ConocoPhillips Company P.O. Box 4289 Farmington, NM 87499-4289 505-326-9845



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## **CONOCOPHILLIPS COMPANY**

FLORANCE #142 1402' FNL & 685' FEL LOCATED IN THE SE/4 NE/4 OF SECTION 30, T30N, R8W, N.M.P.M., SAN JUAN COUNTY, NEW MEXICO

### **DIRECTIONS**

- 1) FROM BLANCO POST OFFICE, HEAD EAST ON HWY 64 FOR 2.4 MILES.
- 2) TURN LEFT ONTO HWY 511, GO NORTH FOR 6.2.
- 3) TURN RIGHT, ACROSS CATTLE GUARD, & GO 0.2 MILES.
- TURN LEFT, AFTER CATTLE GUARD, & GO 0.1 MILES, WHERE WELL IS CO-LOCATED WITH PLUGGED & ABANDONED LOCATION.

WELL FLAG LOCATED AT LAT. 36.78520° N, LONG.107.70840° W (NAD 83).