

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 23 2010

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS  
Farmington Field Office

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use APPLICATION TO DRILL for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. SF-078888
		6. If Indian, Allottee or Tribe Name N/A
		7. If Unit or CA, Agreement Designation Rosa
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. Rosa Unit #600	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29783	
3. Address and Telephone No. PO BOX 640 Aztec, NM 87410-0640 634-4208	10. Field and Pool, or Exploratory Area Blanco MV/Basin MC/Basin DK	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface: 2320' FNL & 2600' FWL Sec. 11, T31N, R4W	11. County or Parish, State Rio Arriba, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	Recompletion	New Construction
Final Abandonment	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>SPUD/SURFACE CASING</u>	Dispose Water
		(Note. Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

APD/ROW- may or may not include a Gas Recovery Unit

7/18/10- SPUD 12 1/4" SURF HOLE, 1030 HRS

7/19/10- TD- 12 1/4" @ 532', 0600 HRS, DRILL & REAM 12 1/4" HOLE TO 17 1/2"

7/20/10- TD 17 1/2" HOLE @ 533', 0630 HRS  
RAN 13 JTS, 13 3/8", 68#, L-80, CSG SET @ 533'

ru howco, hold pjsm, test cmt lines @ 3000# [ ok ] cmt as follows. 10 bbl fw spacer ahead, single slurry cmt job, 440sx 790cuft, 141bbl type III cmt. 2%cal-seal60, 1/4pps poly-E-flake, .3%veraset, 2%econolite, 6%salt. [ yld=1.8 wt=13.5#gal ] displace 496' csg w/fw [ left 41 ft cmt in csg, no baffle or float circ 64 bbl cmt to pit, shut cmt head in w/230# diff press. PD @ 3:57 PM. 7/20/2010.

7/21/10- Install test plug in braden head & Test annular, outer & inner choke manifold valves, mud cross valves, floor valve @ 250# low 5-min & 1500# high 10 min each [ GOOD TEST ON ALL ] Test 13 3/8" surface csg @ 600# 30 min. "OK" Test upper kelly valve @ 250# low & 1500# high "OK" Function test accumulator pumps & bottles "OK" [MIKE GILBREATH "BLM REP" SATISFIED WITH ALL TEST & EQUIP ]

RCVD AUG 5 '10

14. I hereby certify that the foregoing is true and correct

Signed

Larry Higgins

Title Permit Supervisor

Date 7/22/10

OIL CONS. DIV.  
DIST. 3

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.