submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 30 2010

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. **Type of Well**
   GAS

2. **Name of Operator**
   CONOCOPHILLIPS COMPANY

3. **Address & Phone No. of Operator**
   PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
   Surf: Unit G (SWNE), 1850' FNL & 1840' FEL, Section 16, T24N, R5W, NMPM

5. **Lease Number**
   Jic36
6. **If Indian, All. or Tribe Name**
   Jicarilla Apache
7. **Unit Agreement Name**

8. **Well Name & Number**
   Northeast Haynes 2E
9. **API Well No.**
   30-039-22321
10. **Field and Pool**
    Basin DK
11. **County and State**
    Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
X Notice of Intent	Abandonment	Change of Plans	X Other – TA MV
	Recompletion	New Construction	
Subsequent Report	Plugging	Non-Routine Fracturing	
	Casing Repair	Water Shut off	
Final Abandonment	Altering Casing	Conversion to Injection	

RCVD AUG 5 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations
ConocoPhillips wishes to TA the MV for a PC recomplete at a later date per attached procedure and current well bore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 7/30/10

(This space for Federal or State Office use)
APPROVED BY ~~Original Signed: Stephen Mason~~ Title _____ Date AUG 04 2010
CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ConocoPhillips
NORTHEAST HAYNES 2E
Expense - TA

Lat 36° 18' 53.251" N **Long 107° 21' 45.72" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4. ND wellhead and NU BOPE.

5. TOOH with tubing (details below).

Number	Description
218	2-3/8", 4.7#, J-55 Tubing Joints
1	2-3/8" F Nipple

Use Tuboscope Unit to inspect tubing and record findings in wellview. LD any bad joints, but do not replace unless there is less than 72 jts remaining.

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

6. **Plug #1 (Dakota Peforations and Top, 6626'-6526'):** RIH and set CR at 6626'. Spot 17 sxs Class B cement and spot a balanced plug inside the casing above CR to isolate the Dakota interval. TOH.

7. **Plug #2 (Gallup Perforations and Top, 5512'-5412):** RIH and set CR at 5512'. Pressure test tubing to 1000 PSI. Pressure test casing to 800 PSI. If casing does not pressure test, then spot or tag subsequent plugs as appropriate. Spot 17 sxs Class B cement and spot a balanced plug inside the casing above CR to isolate the Gallup interval. PUH.

8. **Plug # 3 (Mesaverde Top, 3883'-3783'):** Mix 17 sxs Class B cement and spot a balanced plug inside casing to cover the Mesaverde top. TOH with tubing.

9. Perform MIT. Contact BLM and NMOCD to witness MIT. Load hole and pressure up to 560 psi. record pressure on 2 hr chart and monitor for thirty minutes or longer if needed for pressures to stablize. Notify engineer of test results. If casing passes the MIT skip to step #11.

10. If casing fails MIT chase leak and remediate. Keep production engineer informed as remediation progresses. Once leak is remediated repeat step #9. If remediation cannot be completed economically continue to the full P&A contingency plan at step #12.

11. Unload well and TIH with 72 jts of 2-3/8", 4.7#, J-55 yellow band tubing. LD remaining jts of tubing. Load well with packer fluid from NALCO. ND BOPE, NU wellhead. RDMO.

Full Wellbore P&A Contingency

12. **Plug #4 (Picture Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 2334'- 1674'):** Mix 81sxs Class B cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. TOH with tubing.

13. **Plug #5 (Nacimiento top, 444' – 327'):** Mix 19sxs Class B cement and spot a balanced plug inside casing to cover through the Naciemento top and Casing Shoe. TOH and LD tubing.

14. **Plug #6 (Surface, 100' to Surface):** Perforate 3 squeeze holes at 100'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix approximately 35 sxs Class B cement and pump down the 5.5" casing to circulate good cement out bradenhead. Shut in well and WOC.

15. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Current Schematic

ConocoPhillips

Well Name: N E HAYNES 2E

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3003922321	NMPM-24N-05W-16-G	DK		NEW MEXICO	Vertical

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,537.00	6,547.00	10.00	10.00	10.00

Well Config: Vertical - Main Hole, 6/26/2010 9:04:35 PM