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AUG 04 2010

Farmington Field Office
Bureau of Land Management

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

| | |
|--|---|
| <p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS COMPANY</p> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit I (NESE), 1795' FSL & 1080' FEL, Section 16, T25N, R4W, NMPM</p> | <p>5. Lease Number JIC 65</p> <p>6. If Indian, All. or Tribe Name Jicarilla</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Jicarilla 22 8</p> <p>9. API Well No. 30-039-21280</p> <p>10. Field and Pool</p> <p>11. Lindrith Gallup DK West County and State Rio Arriba Co., NM</p> |
|--|---|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | |
|--|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | | <input checked="" type="checkbox"/> Other - <u>C/O fish/C/O PBTD</u> |

**RCVD AUG 9 '10
OIL CONS. DIV.
DIST. 3**

13. Describe Proposed or Completed Operations

ConocoPhillips wishes to C/O the fish/fill to PBTD & replace any bad jts per attached procedure & well bore schematic.

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 8/3/10

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date AUG 05 2010

CONDITION OF APPROVAL: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Notify NMOCD 24 hrs
prior to beginning
operations**

NMOCD

ConocoPhillips
JICARILLA 22 8
Expense - Repair Tubing

Lat 36° 23' 50.129" N

Long 107° 15' 6.804" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger.

5. TOOH with tubing (details below).

| Number | Description |
|--------|----------------------------------|
| 250 | 2-3/8", 4.7#, J-55 Tubing Joints |
| 1 | 2-3/8" Profile F-Nipple |
| 1 | 2-3/8" Mule Shoe Guide |

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. PU RBP and Packer for 4-1/2", 11.6#, K-55 Casing to perform a casing integrity test. RIH and set RBP at 6800'. PU and test RBP. If RBP tests, conduct casing integrity test to 560 psi. Monitor pressure for 30 min and notify production engineer of results.

7. If casing integrity test is good TOOH with RBP and packer. LD RBP and packer. Prepare to RIH for fishing job.

6. TIH with tubing string to CO fill/fish in the casing. Fish is 1 joint of 2-3/8" tubing and 2 bkr flapper valves. Fill level was last recorded at 7761' and was noted as "hard fill". Attempt to CO fill to PBTD (7795'). Keep production engineer informed as the fishing job progresses.

7. TIH with tubing using Tubing Drift Procedure. (detail below).

Recommended

| | |
|-------------------|--------|
| Tubing Drift ID: | 1.901" |
| Land Tubing At: | 7875' |
| Land F-Nipple At: | 7874' |

| Number | Description |
|-----------|-----------------------------------|
| 1 | 2-3/8" Mule shoe guide |
| 1 | 2-3/8" Seat Nipple |
| 1 | 2-3/8", 4.7#, J-55 Tubing Joint |
| 1 | 2-3/8", 4.7#, J-55 Pup Joint (4') |
| 247 | 2-3/8", 4.7#, J-55 Tubing Joints |
| As Needed | 2-3/8", 4.7#, J-55 Pup Joints |
| 1 | 2-3/8", 4.7#, J-55 Tubing Joint |

9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

