

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

AUG 05 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit F (SENW), 1545' FNL & 2180' FWL, Section 14, T27N, R4W, NMPM

Bottomhole: Unit B (NWNE), 710' FNL & 1890' FEL, Section 14, T27N, R4W, NMPM

5. Lease Number
SF-0806726. If Indian, All. or
Tribe Name7. Unit Agreement Name
San Juan 27-4 Unit8. Well Name & Number
San Juan 27-4 Unit 154N9. API Well No.
30-039-3048910. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other -

Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction**RCVD AUG 9 '10**☐ Plugging☐ Non-Routine Fracturing**OIL CONS. DIV.**☐ Final Abandonment☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

07/25/2010 MIRU HP 283. NU BOPE PT csg to 600#/30min @ 12:30hrs on 7/26/10. Test - OK.

07/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4770' - Inter TD reached 7/28/10. Circ. hole & RIH w/ 113jts, 7", 23#, J-55 LT&C set @ 4756' w/ ST@3917'. 07/30/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbls GW, 2bbbls FW. Pumped scavenger 19sx (57cf-10bbbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 17sx (36cf-6bbbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 11sx (153cf-27bbbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbbls FW & 145bbbls MW. Bump plug. Plug down @ 15:00hrs on 7/30/10. Open ST & Circ. 20bbbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbls FW, 10bbbls GW, 2bbbls FW. Pumped scavenger 19sx (57cf-10bbbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 433sx (922cf-164bbbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 154bbbls FW. Bump plug & close ST. Circ. 25bbbls cmt to surface. Plug down @ 20:27hrs on 7/30/10. RD cmt. WOC.

07/31/2010 RIH w/ 6 1/4" bit. Drill out ST@3917'. PT 7" csg to 1500#/30min @ 10:30hrs on 7/31/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 8690' (TD) TD reached 8/2/10. Circ. hole & RIH w/ 206jts total. 46jts, 4 1/2", 11.6#, L-80 BTC, 73jts, 4 1/2", 11.6#, L-80 LT&C and 87jts, 4 1/2", 11.6#, J-55 LT&C set @ 8688'. 8/3/10 RU to cmt. Pre-flush w/ 10bbbls CW, 2bbbls FW. Pumped scavenger 9sx (27cf-5bbbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 269sx (533cf-95bbbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbbls FW. Drop plug & displaced w/ 135bbbls FW. Bump plug. Plug down @ 17:54hrs on 7/3/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hr son 8/4/10.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 8/4/2010

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

Date

AUG 06 2010**FARMINGTON FIELD OFFICE
BY SC ✓**