RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 05 2010

Sundry Notices and Reports on Wells Sureau of Land Management	Sundry Notices and Reports on Wells	mina	ton Field Office	
1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit F (SENW), 1545 FNL & 2180' FWL, Section 14, T27N, R4W, NMPM Bottomhole: Unit B (NWNE), 710' FNL & 1890' FEL, Section 14, T27N, R4W, NMPM Bottomhole: Unit B (NWNE), 710' FNL & 1890' FEL, Section 14, T27N, R4W, NMPM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Submission Type of Action Aftering Casing Non-Routine Factoring Non-Rout	Sundry Notices and Reports on Wells F Bur		Farmington Field Office reau of Land Managemenr	
1. Type of Well GAS 7. Unit Agreement Name San Joan 27-4 Unit San Joa			Lease Number	
2. Name of Operator BURLINGTON RESQUIRCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Surface: Unit F (SENW), 1545 FNL & 2180 FWL, Section 14, T27N, R4W, NMPM Bottomhole: Unit B (NWNE), 710 FNL & 1890 FEL, Section 14, T27N, R4W, NMPM Bottomhole: Unit B (NWNE), 710 FNL & 1890 FEL, Section 14, T27N, R4W, NMPM 10. Field and Pool Blanco MV/ Basin DK 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Abandonment Abandonment Abandonment Notice of Intent Abandonment Abando	1 Type of Well	6		
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BURLINGTON RESULRCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-30489 4. Location of Well, Footage, Sec., T, R, M Surface: Unit F (SENW), 1545' FNL & 2180' FWL, Section 14, T27N, R4W, NMPM Bottomhole:Unit B (NWNE), 710' FNL & 1890' FEL, Section 14, T27N, R4W, NMPM Bottomhole:Unit B (NWNE), 710' FNL & 1890' FEL, Section 14, T27N, R4W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion New Construction Non-Routine Fracturing Non-Routine Frac	2. Name of Operator	7.		
## RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (305) 326-9700 9. API Well No. 30-039-30489 4. Location of Well, Footage, Sec., T, R, M Surface: Unit F (SENW), 1545' FNL & 2180' FWL, Section 14, T27N, R4W, NMPM Bottomhole: Unit B (NWNE), 710' FNL & 1890' FEL, Section 14, T27N, R4W, NMPM 10. Field and Pool Blanco MV / Basin DK 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Recompletion Recompletion Recompletion New Construction New Constr			San Juan 27-4 Unit	
8. Well Name & Number San Juan 27-4 Unit 154N PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-039-304899 4. Location of Well, Footage, Sec., T, R, M Surface: Unit F (SENW), 1545' FNL & 2180' FWL, Section 14, T27N, R4W, NMPM Bottomhole: Unit B (NWNE), 710' FNL & 1890' FEL, Section 14, T27N, R4W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Recompletion New Construction				
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Bottomhole: Unit F (SENW), 1545' FNL & 2180' FWL, Section 14, T27N, R4W, NMPM Bottomhole: Unit B (NWNE), 710' FNL & 1890' FEL, Section 14, T27N, R4W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompleton Recompleton Plagging Non-Routine Fracturing Casing Report Recompleton Recompleton Non-Routine Fracturing Water Shat off Conversion to Injection 13. Describe Proposed or Completed Operations 14. Idering Casing 15. Describe Proposed or Completed Operations 16. Field and Pool Rive Construction Non-Routine Fracturing RCUD RUG 9' 10 OIL CINS, DIV. DIST. 3 13. Describe Proposed or Completed Operations 14. Evan 1725/2010 MIRU HP 283. NU BOPE PT csg to 6000#30min @ 12:30hrs on 7/26/10. Test - OK. 1726/2010 RIR W 8 3/4' bit. Tag & DO cmt. Drilled ahead to 4770' - Inter TD reached 7728/10. Circ. hole & RIH W / 1131s, 2", 23.#, 1552 15. Evan 1725/2010 MIRU HP 283. NU BOPE PT csg to 600#30min @ 12:30hrs on 7/26/10. Circ. hole & RIH W / 1131s, 2", 23.#, 1552 Non-Routine Fracturing Non-Routine Fracturing RCUD RUG 9' 10 OIL CINS, DIV. DIST. 3 13. Describe Proposed or Completed Operations 14. Evan 1725/2010 RIR W 18. State Pre-Instant will obbis FW. Pumped scavenger 198x (37cf-6bbls) Premium lite cmt w 3% CACL, 25pps celloflake, 5pps LCM-1, 4% SMS. Lead w/ 1725/2016 Rir W 1825/2016 R	4 Location of Well, Footage, Sec., T. R. M		30-039-30489	
Bottomhole: Unit B (NWNE), 710° FNL & 1890° FEL, Section 14, T27N, R4W, NMPM 11. County and State Rio Arriba, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Type of Action Notice of Intent Notice of Intent Recompletion Non-Routine Fracturing Non-Routin		10.	Field and Pool	
I.2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Other Casing Report Recompletion New Construction RCUD AUG 9 '10 OIL CONS. DIU. DIST. 3 13. Describe Proposed or Completed Operations Altering Casing Repair Water Shut of OIL CONS. DIU. DIST. 3 13. Describe Proposed or Completed Operations O7/25/2010 MIRU HP 283. NU BOPE PT csg to 600#/30min @ 12:30hrs on 7/26/10. Test - OK. O7/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 47/70 - Inter TD reached 7/28/10. Circ. hole & RIH w/ 113jts, 7", 23#, 155 1756 - Vol. O7/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 47/70 - Inter TD reached 7/28/10. Circ. hole & RIH w/ 113jts, 7", 23#, 155 1756 - Vol. O7/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 47/70 - Inter TD reached 7/28/10. Circ. hole & RIH w/ 113jts, 7", 23#, 155 1756 - Vol. O7/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 47/70 - Inter TD reached 7/28/10. Circ. hole & RIH w/ 10/10 RIU to cmt. 1" Stage - Pre-flush w/ 10blbs GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbs) Premium lite cmt w/ 3% CACL2, 25pps celloflake, 5pps LCM-1, 4% SMS. Tail w/ 11ss. (153cf-27bbls) Type Ill cmt w/ 1% CACL2, 25pps celloflake, 2% FL-52, 5pps LCM-1, 4% SMS. Tail w/ 11ss. (153cf-27bbls) Type Ill cmt w/ 1% CACL2, 25pps celloflake, 2% FL-52, 5pps LCM-1, 4% SMS. Drop plug. 4 displaced w/ 154bbls FW. Bump plug. Plug down @ 15:00hrs on 73/01/0. Open ST & Circ. 20bbls cmt to surface. WoC. 27/31/2019 RIH w/ 61/4" bit. Drill out ST(39317). PT 7" S8g To 150d/30min @ 10:30hrs on 73/10. RD cmt. woC. 07/31/2019 RIH w/ 61/4" bit. Drill out ST(39317). PT 7" S8g To 150d/30min @ 10:30hrs on 73/10. RD cmt. woC. 07/31/2019 RIH w/ 61/4" bit. Drill out ST(39317). PT 7" S8g To 150d/30min @ 10:	Surface: Unit F (SENW), 1545' FNL & 2180' FWL, Section 14, T27N, R4W, NMPM		Blanco MV / Basin DK	
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Type of Submission Notice of Intent Abandonment Abandonment Abandonment Recompletion Recompletion Recompletion Recompletion Recompletion Rev Construction Rev Const			Rio Arriba, NM	
Type of Submission Notice of Intent Abandonment Recompletion Recompletion Non-Routine Fracturing New Construction New Constru	12. CHECK APPROPRIATE ROX TO INDICATE NATURE OF NOTICE, REPORT, O'	THER I	DATA	
Recompletion Plugging Non-Routine Fracturing Water Shut off OIL CONS. DIV. DIST. 3 13. Describe Proposed or Completed Operations 07/25/2010 MIRU HP 283. NU BOPE PT csg to 600#/30min @ 12:30hrs on 7/26/10. Test - OK. 07/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4770' - Inter TD reached 7/28/10. Circ. hole & RIH w/ 113jts, 7", 23#, 1-55 LT&C set @ 4756.w/ ST@3917'. 07/30/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL2, .25pps celloflake, 4% FL-52, 8% bentonite, .4% SMS. Lead w/ 175x (36cf-6bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ LLsx (153cf-27bbls) Type III cmt w/ 19% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 145bbls MW. Bump plug. Plug down @ 15:00hrs on 7/30/10. Open ST & Circ. 2bbls cmt to surface. WOC. 2" Stage - Pre-flush w/ 10bbls GW. 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ LLsx (153cf-27bbls) Type III cmt w/ 19% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 154bbls FW. Bump plug & close ST. Circ. 25bbls cmt to surface. Plug down @ 20:27hrs on 7/30/10. Plug Drop plug & displaced w/ 154bbls FW. Bump plug & close ST. Circ. 25bbls cmt to surface. Plug down @ 20:27hrs on 7/30/10. RD cmt. WOC. 07/31/2010 RIH w/ 6 1/4" bit. Drill out ST@3917. PT 7" csg for 1500M/30min @ 10:30hrs on 7/31/10. Test - OK Drilled ahead w/ 61/4" to 8600 (TD). TD reached 8/2/10. Circ. hole & RIH w/ 206jts total. 46jts, 4 1/2", 11.6#, L-80 BTC. 73jts, 4 1/2", 11.6#, L-80 LT&C and 87jts, 4 1/2", 11	Type of Submission Type of Action			
Non-Routine Fracturing Non-Routine Fracturing Non-Routine Fracturing Water Shut off OIL CONS. DIV.		<u>X</u>		
13. Describe Proposed or Completed Operations 07/25/2010 MIRU HP 283. NU BOPE PT csg to 600#/30min @ 12:30hrs on 7/26/10. Test - OK. 07/26/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4770' - Inter TD reached 7/28/10. Circ. hole & RIH w/ 113/ts, 7", 23#, 1-55 LT&C set @ 4756_w/ ST@3917'. 07/30/10 RU to cmt. 1" Stage - Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf- 10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 12sx (36cf-6bbls) Premium lite cmt w/ 8% bentonite, .3% CACL2, .25pps celloflake, .5pps LCM-1, .4% FL-52, Spps LCM-1, .4% SMS. Tail w/ Llsx (153cf-27bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 145bbls MW. Bump plug. Plug down @ 15:00hrs on 7/30/10. Open ST & Circ. 20bbls cmt to surface. Wo C. 2 nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 2bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead 433sx (922cf-164bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead 433sx (922cf-164bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug displaced w/ 154bbls FW. Bump plug & close ST. Circ25bbls cmt to surface. Plug down @ 20:27hrs on 7/30/10. RD cmt. WOC. 07/31/2010 RIH w/ 6 1/4" bit. Drill out ST@3917. PT 7" csg to 1500/8/30min @ 10:30hrs on 7/30/10. RD cmt. WOC. 07/31/2010 RIH w/ 6 1/4" bit. Drill out ST@3917. PT 7" csg to 1500/8/30min @ 10:30hrs on 7/30/10. RD cmt. WOC. 07/31/2010 RIH w/ 6 1/4" bit. Drill out ST@38s. 8/3/10 RU to cmt. Pre-flush w/ 10bbls CW. 2bbls FW. Pumped scavenger 5sx (27cf-5bbls) Premium lite cmt w/ 25ps celloflake, 3% CD-32, 6.25pps LCM-1, 1% FL-52, Tail w/ 16-52, Tail w/ 116-64, 1-80 LT-&C and 87jts, 4 1/2", 11.6#, L-80 LT-&C and 87jts, 4 1/2", 11.6#, L-80 LT-&C and 87jts, 4 1/2", 11.6#, L-80 LT-&C and 87jts, 4 1/2	X Subsequent Report Plugging Non-Routine Fracturing		· · · -	
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APPROVED BY CONDITION OF APPROVAL, if any: File 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make and a crime for any person knowingly and willfully to make a crime for agency of	07/26/2010 RIH w/8 3/4" bit. Tag & DO cmt. Drilled ahead to 4770' - Inter TD reached 7/28/10. Circ	. hole &		
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CONDITION OF APPROVAL, if any: File 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4 Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SM III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 145bt 15:00hrs on 7/30/10. Open ST & Circ. 20bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% F 433sx (922cf-164bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52 displaced w/ 154bbls FW. Bump plug & close ST. Circ. 25bbls cmt to surface. Plug down @ 20:27l 07/31/2010 RIH w/ 6 1/4" bit. Drill out ST@3917'. PT 7" csg to 1500#/30min @ 10:30hrs on 7/31/10 to 8690' (TD) TD reached 8/2/10. Circ. hole & RIH w/ 206jts total. 46jts, 4 1/2", 11.6#, L-80 BTC, 7 87jts, 4 1/2", 11.6#, J-55 LT&C set @ 8688'. 8/3/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 269sx (533c 32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 17:54hrs on 7/3/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hr son 8/4/10. PT will be conducted by Completion Rig. Results & TOC will appear on next report. 14. I hereby certify that the foregoing is true and correct. Signed	19% SMS S. Tail v 18 MW. FW, 101 L-52, 89 5pps L0 17 10. Test - 3jts, 4 L 19 19 19 19 19 19 19 19 19 19 19 19 19	bed scavenger 19sx (57cf Lead w/17sx (36cf-6bbls) w/ 111sx (153cf-27bbls) Type Bump plug. Plug down @ bbls GW, 2bbls FW. Pumped bbls GW, 2bbls FW. Pumped bbls GW, 2bbls FW. Drop plug Goldon, 1, 4% SMS. Lead CM-1, 4% SMS. Drop plug Goldon, RD cmt. WOC. OK. Drilled ahead w/ 6 1/4" 1/2", 11.6#, L-80 LT&C and 1 scavenger 9sx (27cf-5bbls) 1) Premium lite cmt w/ .3% Cl 135bbls FW. Bump plug. Plug	
File 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of	10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4 Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SM III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbls FW & 145bbl 15:00hrs on 7/30/10. Open ST & Circ. 20bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% F43sx (922cf-164bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52 displaced w/ 154bbls FW. Bump plug & close ST. Circ. 25bbls cmt to surface. Plug down @ 20:27/07/31/2010 RIH w/ 6 1/4" bit. Drill out ST@3917'. PT 7" csg to 1500#/30min @ 10:30hrs on 7/31/10 to 8690' (TD) TD reached 8/2/10. Circ. hole & RIH w/ 206jts total. 46jts, 4 1/2", 11.6#, L-80 BTC, 787jts, 4 1/2", 11.6#, J-55 LT&C set @ 8688' 8/3/10 RU to cmt. Pre-flush w/ 10bbls CW, 2bbls FW. Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 269sx (533c 32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displace down @ 17:54hrs on 7/3/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 06:00hr son 8/4/10. PT will be conducted by Completion Rig. Results & TOC will appear on next report. 14. I hereby certify that the foregoing is true and correct. Signed	1% SMS S. Tail v Is MW. FW, 10l L-52, 89 5pps L 6nrs on 7/ D. Test - 3jts, 4 L Pumped 6-95bbls ed w/ 13	bed scavenger 19sx (57cf Lead w/17sx (36cf-6bbls) w/ 111sx (153cf-27bbls) Type Bump plug. Plug down @ bbls GW, 2bbls FW. Pumped & bentonite, .4% SMS. Lead CM-1, .4% SMS. Drop plug of 30/10. RD cmt. WOC. OK. Drilled ahead w/ 61/4" (2", 11.6#, L-80 LT&C and scavenger 9sx (27cf-5bbls)) Premium lite cmt w/ .3% Cl 55bbls FW. Bump plug. Plug hnician Date 3 (2) Color CM Plug Plug Plug Plug Plug Plug Plug Plug	
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