

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION  
TO DRILL" for permit for such proposals

RECEIVED

AUG 10 2010

SUBMIT IN TRIPLICATE

1	Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	Farmington Field Office Bureau of Land Management	5	Lease Designation and Serial No 701-06 0016
2	Name of Operator WILLIAMS PRODUCTION COMPANY		6	If Indian, Allottee or Tribe Name Jicarilla Apache
3	Address and Telephone No PO Box 640 Aztec, NM 87410-0640		7	If Unit or CA, Agreement Designation
4	Location of Well (Footage, Sec, T, R, M, or Survey Description) 2310' INL & 790' FEL SLC 21 28N 3W		8	Well Name and No JAECO-WPX 28-3 21 #001
			9	API Well No 30-039-30595
			10	Field and Pool, or Exploratory Area BLANCO MV/BASIN MC/BASIN DK
			11	County or Parish, State Rio Arriba, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>COMPLETION SUNDRY</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut Off
	Conversion to Injection
	Dispose Water
	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

4/1/2010 - Rigless - Run CBL @ 2550' Pressure test csg @ 1100 psi for 30 mins Test good

4/5/2010 - MIRU AWS #471 DO to PBTD @ 8420'

4/7/2010 - Perf lower DK, 8371' - 8374' with 12, 0 34" holes

4/8/2010 - 4/10/10 - Swab test lwr DK

4/11/2010 - Set 4 5" CIBP @ 8355' Perf upper DK from 8186' to 8264' with 60, 0 34" holes Frac upper DK with 5000# 100 mesh Ottawa sand followed with 94,100# Ottawa sand

4/13/2010 - Send DK gas to green completion sales line

ACCEPTED FOR RECORD

AUG 13 2010

FARMINGTON FIELD OFFICE  
BY SCV

RCVD AUG 16 '10

OIL CONS. DIV.

DIST. 3

14	I hereby certify that the foregoing is true and correct	
Signed	<u>Heather Riley</u>	Title <u>Regulatory Specialist Sr</u> Date <u>8/10/10</u>
(This space for Federal or State office use)		
Approved by		Title _____ Date _____
Conditions of approval, if any		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

4/14/2010 – 4/19/2010 – FB DK gas.

4/23/2010 – Set 15K CIBP @ 8130. Cement on top of plug for new PBPD @ 8105'.

4/26/2010 – Perf lwr MC, 7,306' – 7494', with 78, 0.34" holes. Frac with 5000# 100 mesh BASF sand followed with 113,400# of 40/70 BASF sand. Set FTPB @ 7290'. Perf uppr MC, 7054' – 7274', with 93, 0.34" holes. Frac with 5000# 100 mesh BASF followed by 130,600# 40/70 BASF.

4/29/2010 – Sell MC gas through green completion sales line.

4/30/2010 – 5/4/2010 – FB MC gas.

5/4/2010 – RD AWS #471.

5/4/2010 – 5/13/2010 – FB MC gas.

5/13/2010 – MIRU AWS #471.

5/14/2010 – DO BP @ 7290'. Sell MC gas through green completion sales line.

5/15/2010 – 5/31/2010 – FB MC gas.

6/1/2010 – Set 4 ½" CompBP @ 6420'.

6/2/2010 – RD AWS #471.

6/4/2010 – MIRU Halliburton. Perf lwr MV, 5975' – 6282', with 58, 0.34" holes. Frac lwr MV with 80,000# 20/40 PR w/SWNT. Set FTBP 4.5" @ 5950'. Perf uppr MV 5656' – 5923', with 38, 0.34" holes. Frac uppr MV with 80,000# 20/40 PR w/SWNT.

6/5/2010 – MIRU AWS #471

6/7/2010 – DO CompFTBP @ 5950'.

6/8/2010 – Sell MV gas through green completion sales line.

6/9/2010 – 6/22/2010 – FB MV gas.

6/22/2010 – land well as follows: 201 jts 2 3/8" 4.7# N-80 EUE 8rd tbg; 1.78 ID F-nipple, 1 jnt 2 3/8" N-80 tbg & half muleshoe with exp check. EOT @ 6242. F-nipple @ 6211'. RD AWS #471.

**THIS WELL IS FLOWING MV GAS ONLY. WE HAVE FILED FOR COMMINGLE AUTHORIZATION WITH THE OCD AND ARE AWAITING APPROVAL. ONCE COMMINGLE APPROVAL IS GIVEN WE WILL DRILL OUT THE BP AND COMMINGLE THE MV AND MC GAS.**