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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 02 2010

DUREAU OF LAND MANAGEMENT	Farmington Field Office
Sundry Notices and Reports on Wells	Hureau of Land Managomens
	5. Lease Number SF-080538
I. Type of Well GAS	6. If Indian, All. or Tribe Name
2. Name of Operator	7. Unit Agreement Name San Juan 30-5 Unit
ConocoPhillips	
3. Address & Phone No. of Operator	8. Well Name & Number San Juan 30-5 Unit 111E
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. API Well No.
4. Location of Well, Footage, Sec., T, R, M	30-039-30665
Unit F (SENW), 1415' FNL & 1490' FWL, Section 13, T30N, R5W, NMPM	10. Field and Pool Blanco MV / Basin DK
	11. County and State Rio Arriba, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, O	THER DATA
Type of Submission Type of Action Notice of Intent Abandonment Change of Plans	X Other – Casing Report
Recompletion New Construction X Subsequent Report Plugging Non-Routine Fracturing	RCVD AUG 9'10
Casing Repair Water Shut off Altering Casing Conversion to Injection	ÕĬĹ CONS. DIV. DIST. 3
13. Describe Proposed or Completed Operations	<i>V</i> ,51, 6
07/14/2010 MIRU AWS 711. NU BOPE. PT csg to 600#/30min @ 17:00hrs on 7/15/10. Test - OK 07/15/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4339' - Inter TD reached 7/19/10. Circ. hol 55 ST&C and 16jts, 7", 23#, J-55 LT&C set @ 4329 w/ ST@3216'. 07/22/10 RU to cmt. 1st Stage - Prescavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, 25pps celloflake, 5pps LCM-1, .4% FL-52 (151cf-27bbls) Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1 Type III cmt w/ 1% CACL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls FW & 122bb 16:30hrs. Open ST & Circ. 25bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, Premium lite cmt w/ 3% CACL, 8% bentonite, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Dr. Bump plug & close ST. Circ. 30bbls cmt to surface. Plug down @ 18:20hrs on 7/22/10. RD cmt. WOC. 07/23/2010 RIH w/ 6 1/4" bit. Drill out ST@3216'. PT 7" csg to 1500#/30min @ 06:30hrs on 7/23/10. Te. 8389' (TD) TD reached 7/31/10. Circ. hole & RIH w/ 203jts, 4 1/2", 11.6#, L-80 LT&C set @ 8388'. 07/3 10bbls GW, 10bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% cw/ 285sx (564cf-100bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. & displaced w/ 131bbls FW. Bump plug. Plug down @ 17:18hrs on 7/31/10. RD cmt. WOC. ND BOPE.	flush w/ 10bbls GW, 2bbls FW. Pumped 2, 8% bentonite, .4% SMS. Lead w/ 71sx, .4% SMS. Tail w/ 101sx (139cf-25bbls bls MW. Bump plug. Plug down @/, 10bbls FW. Pumped scavenger 19sx .4% SMS. Lead w/ 416sx (886cf-158bbls op plug & displaced w/ 130bbls FW. st - OK. Drilled ahead w/ 6 1/4" bit to .1/10 RU to cmt. Pre-flush w/ 10bbls FW, CD-32, 6.25pps LCM-1, 1% FL-52. Tail. Flushed lines w/ 15bbls FW. Drop plug
PT will be conducted by Completion Rig. Results & TOC will appear on next report.	
14. I hereby certify that the foregoing is true and correct.	,
Signed Crystal Tafoya Title Staff Regula	utory Technician Date 8/2/201
(This space for redorar of State Office ase)	CCEPTED FOR RECORD
APPROVED BY Title CONDITION OF APPROVAL, if any:	AUG 0 5 2010
	ARMINGTON FIELD OFFICE