

**RECEIVED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

JUL 26 2010

## Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management1. Type of Well  
GAS5. Lease Number  
SF-080516-B6. If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON****RESOURCES OIL & GAS COMPANY LP**7. Unit Agreement Name  
San Juan 28-5 Unit

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
San Juan 28-5 Unit 93N

9. API Well No.

30-039-30722

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 195' FSL &amp; 585' FEL, Section 15, T28N, R5W, NMPM

10. Field and Pool  
Blanco Mesaverde11. County and State  
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

**RCVD AUG 9 '10  
OIL CONS. DIV.  
DIST. 3**

**13. Describe Proposed or Completed Operations**

07/15/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 05:30hrs on 7/15/10. Test - OK.

07/16/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3868' - Inter TD reached 7/17/10. Circ. hole & RIH w/ 91jts, 7" 20#, J-55 ST&C set @ 3853' w/ ST@3135'. 07/19/10 RU to cmt. 1<sup>st</sup> Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 9sx (19cf-3bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 90sx (124cf-22bbbs) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 40bbbs FW & 115bbbs MW. Bump plug. Plug down @ 13:46hrs. Open ST & Circ. 9bbbs cmt to surface. WOC. 2<sup>nd</sup> Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 341sx (726cf-129bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 127bbbs FW. Bump plug & close ST. Circ. 37bbbs cmt to surface. Plug down @ 19:01hrs on 7/19/10. RD cmt. WOC.

07/20/2010 RIH w/ 6 1/4" bit. Drill out ST@3135'. PT 7" csg to 1500#/30min @ 15:00hrs on 7/20/10. Test - OK. Drilled ahead to 8030' (TD) TD reached 7/22/10. Circ. hole & RIH w/ 4 1/2" csg. & stuck @ 7153'. See NOI filed 7/23/10. 7/23/10 RIH w/ 169jts total. 36jts, 4 1/2", 11.6#, L-80 LT&C, 73jts, 4 1/2", 11.6#, J-55 LT&C and 60jts, 4 1/2", 10.5#, J-55 ST&C set @ 7153'. RIH w/ CBP set @ 6310'. Shoot 8 perfs @ 6200'. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 9sx (27cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 286sx (566cf-101bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 90bbbs FW. Bump plug. Plug down @ 05:55hrs on 7/24/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 00:00hrs on 7/25/10.

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**

Signed

*Crystal Tafoya*

Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/26/10

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any statement or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD**

Date

**AUG 05 2010**

**FARMINGTON FIELD OFFICE  
BY *SLV***