

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **H (SENE), 1923' FNL & 945' FEL**
At top prod. interval reported below **I (NESE), 1955' FSL & 850' FEL**
At total depth **I (NESE), 1955' FSL & 850' FEL**

5 LEASE DESIGNATION AND SERIAL NO
SF-079383

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NMN17840A

7 UNIT AGREEMENT NAME
San Juan 30-6 Unit

8 FARM OR LEASE NAME, WELL NO
101M

9 API WELL NO
30-039-30756-0002

10 FIELD AND POOL, OR WILDCAT
Blanco Mesaverde

11 SEC. T, R, M, OR BLOCK AND SURVEY OR AREA
Sec. 35, T30N, R7W

RECEIVED
JUL 26 2010
Farmington Field Office
Bureau of Land Management

RCVD AUG 9 '10
OIL CONS. DIV.
DIST. 3

12 COUNTY OR PARISH
Rio Arriba

13 STATE
New Mexico

15 DATE SPUDDED **04/12/2010** 16 DATE T.D. REACHED **04/28/2010** 17 DATE COMPL. (Ready to prod) **07/17/2010** 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* **GL 6858' KB 6874'** 19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD **MD 8617' TVD 8245'** 21 PLUG, BACK T D, MD & TVD **MD 8615' TVD 8243'** 22 IF MULTIPLE COMPL., HOW MANY* **2** 23 INTERVALS DRILLED BY **yes** ROTARY TOOLS CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesaverde 5135' - 6594' 25 WAS DIRECTIONAL SURVEY MADE **YES**

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL 27 WAS WELL CORED **No**

28 CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|----------------|----------------|-----------|---|---------------|
| 9 5/8" / H-40 | 32.3# | 385' | 12 1/4" | Surface, 297sx(357cf-63bbbls) | 18 bbbls |
| 7" / J-55 | 23# | 4385' | 8 3/4" | Surface, ST@3439' 669sx(1428cf-254bbbls) | 95 bbbls |
| 4 1/2" / L-80 | 11.6# | 8609' | 6 1/4" | TOC@3420', 321sx(645cf-115bbbls) | |

29 LINER RECORD 30 TUBING RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------------------|----------------|-----------------|
| | | | | | 2 3/8", 4.7#, L-80 | 8511' | |

31 PERFORATION RECORD (Interval, size and number)

Point Lookout w/ .34" diam.
1SPF @ 6594' - 6197' = 28 Holes
Menefee/Climhouse w/ .34" diam.
1SPF @ 5671' - 6147' = 27 Holes
Lewis w/ .34" diam.
1SPF @ 5135' - 5502' = 27 Holes

Mesaverde Total Holes = 82

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| | |
|---------------|--|
| 6594' - 6197' | Acidize w/ 10bbbls 15% HCL. Frac w/ 35,028gals 60% SlickWater w/ 100,982# of 20/40 Arizona Sand. N2:1,370,400SCF |
| 5671' - 6147' | Acidize w/ 10bbbls 15% HCL. Frac w/ 37,254gals 70% SlickWater w/ 100,405# of 20/40 Arizona Sand. N2:1,227,200SCF |
| 5135' - 5502' | Frac w/ 29,358gals 75% Visco-Elastic foam w/ 101,560# of 20/40 Arizona Sand. N2:1,437,400SCF |

33. PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL-BBL | GAS-MCF | WATER-BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|---------|-----------|-----------|---------------|
| 07/12/2010 | 1 hr. | 1/2" | → | 0 | 135 mcf/h | trace | |

FLOW TUBING PRESS **SI - 531psi** CASING PRESSURE **SI - 459psi** CALCULATED 24-HOUR RATE **0** OIL-BBL **0** GAS-MCF **3243 mcf/d** WATER-BBL **8 bwpd**

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) **To be sold** TEST WITNESSED BY **AUG 05 2010**

35. LIST OF ATTACHMENTS
This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3289AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Crystal Tapera TITLE **Staff Regulatory Technician** DATE **7/26/2010**

FARMINGTON FIELD OFFICE
BY SCV

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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 At total depth **I (NESE), 1955' FSL & 850' FEL**

5. LEASE DESIGNATION AND SERIAL NO
SF-079383

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Report to Lease

7. UNIT AGREEMENT NAME
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO
101M

9. API WELL NO
30-039-30756-0001

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC, T, R, M, OR BLOCK AND SURVEY OR AREA
Sec. 35, T30N, R7W

RECEIVED
JUL 26 2010

Farmington Field Office
Bureau of Land Management

14. PERMIT NO _____ DATE ISSUED _____

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

15. DATE SPUNDED **04/12/2010** 16. DATE T D REACHED **04/28/2010** 17. DATE COMPL (Ready to prod) **07/17/2010**

18. ELEVATIONS (DF, RKB, RT, BR, ETC)* **GL 6858' KB 6874'** 19. ELEV CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **MD 8617' TVD 8245'** 21. PLUG, BACK T D, MD & TVD **MD 8615' TVD 8243'** 22. IF MULTIPLE COMPL., HOW MANY* **2**

23. INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS _____

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8415' - 8604'

25. WAS DIRECTIONAL SURVEY MADE **YES**

26. TYPE ELECTRIC AND OTHER LOGS RUN **GR/CCL/CBL** 27. WAS WELL CORED **No**

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB/FT | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|---------------|----------------|-----------|---|---------------|
| 9 5/8" / H-40 | 32.3# | 385' | 12 1/4" | Surface, 297sx(357cf-63bbbls) | 18 bbbls |
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| 4 1/2" / L-80 | 11.6# | 8609' | 6 1/4" | TOC@3420', 321sx(645cf-115bbbls) | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|--------------------|----------------|-----------------|
| 2 3/8", 4.7#, L-80 | 8511' | |

31. PERFORATION RECORD (Interval, size and number)
Dakota w/ .34" diam.
1SPF @ 8415' - 8505' = 13 Holes
2SPF @ 8519' - 8604' = 34 Holes
Dakota Total Holes = 47

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8415' - 8604'
Acidize w/ 10bbbls 15% HCL. Frac w/ 34,896gals 70% SlickWater w/ 40,240# of 20/40 TLC Sand.

33. PRODUCTION

DATE FIRST PRODUCTION **N/A** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL--BBL | GAS--MCF | WATER--BBL | GAS-OIL RATIO |
|--------------|--------------|------------|------------------------|----------|----------|------------|---------------|
| 07/17/2010 | 1 hr. | 1/2" | → | 0 | 26 mcf/h | trace | |

| FLOW TUBING PRESS | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL--BBL | GAS--MCF | WATER--BBL | OIL GRAVITY-API (CORR) |
|-------------------|-----------------|-------------------------|----------|-----------|------------|------------------------|
| SI - 531psi | SI - 459psi | → | 0 | 615 mcf/d | 2 bwppd | |

34. DISPOSITION OF GAS (Sold, used for fuel, vented etc.) **To be sold** TEST WITNESSED BY **AUG 05 2010**

35. LIST OF ATTACHMENTS
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