

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR Burlington Resources Oil & Gas Company		9. API WELL NO 30-039-30873 ~ 0001	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface A (NENE), 140' FNL & 158' FEL At top prod. interval reported below D (NWNW), 711' FNL & 715' FWL At total depth D (NWNW), 711' FNL & 715' FWL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SH - Sec. 11, T30N, R6W BH - Sec. 12, T30N, R6W		12. COUNTY OR PARISH Rio Arriba	
14. PERMIT NO		DATE ISSUED		13. STATE New Mexico	
15. DATE SPUDDED 04/14/2010		16. DATE T.D. REACHED 04/22/2010		17. DATE COMPL. (Ready to prod.) 07/29/2010	
18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6412' KB 6427'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD MD 8120' TVD 7919'	
21. PLUG, BACK T.D., MD & TVD MD 8118' TVD 7917'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 7992' - 8104'		25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL	
27. WAS WELL CORED No					

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	232'	12 1/4"	Surface, 169sx(216cf-38bbbls)	17 bbbls
7" / J-55	23#	3758'	8 3/4"	Surface, ST@3024'	90 bbbls
4 1/2" / L-80	11.6#	8119'	6 1/4"	TOC@1904', 319sx(642cf-114bbbls)	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 3/8", 4.7#, L-80	8015'
31. PERFORATION RECORD (Interval, size and number) Dakota w/ .34" diam. 2SPF @ 7992' - 8104' = 60 Holes Dakota Total Holes = 60			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 7992' - 8104' Acidize w/ 10bbbls 15% HCL. Frac w/ 99,036gals SlickWater w/ 33,006# of 20/40 TLC Sand.		

33. DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 07/28/2010	HOURS TESTED 1 hr.	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL--BBL 0	GAS--MCF 30 mcf/h	WATER--BBL trace	GAS-OIL RATIO
FLOW TUBING PRESS SI - 795psi	CASING PRESSURE SI - 571psi	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 719 mcf/d	WATER--BBL 2 bwpd	ACCEPTED FOR RECORD	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY AUG 06 2010	

35. LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3312AZ		FARMINGTON FIELD OFFICE BY scv	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED Cristal Tolosa TITLE Staff Regulatory Technician DATE 8/4/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-080713

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM78420A7

7 UNIT AGREEMENT NAME

San Juan 30-6 Unit

8 FARM OR LEASE NAME, WELL NO

40N

9 API WELL NO

30-039-30873-0002

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

SH - Sec. 11, T30N, R6W

BH - Sec. 12, T30N, R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL

OIL

WELL

GAS

WELL

X

DRY

Other

b TYPE OF COMPLETION

NEW

WELL

X

WORK

OVER

DEEP-

EN

PLUG

BACK

DIFF

RESVR

Other

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface A (NENE), 140' FNL & 158' FEL

At top prod interval reported below D (NWNW), 711' FNL & 715' FWL

At total depth D (NWNW), 711' FNL & 715' FWL

14 PERMIT NO.

DATE ISSUED

12 COUNTY OR

PARISH

13 STATE

Rio Arriba

New Mexico

15 DATE SPUDDED

04/14/2010

16 DATE T D REACHED

04/22/2010

17 DATE COMPL (Ready to prod)

07/29/2010

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 6412' KB 6427'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD 8120' TVD 7919'

21 PLUG, BACK T D, MD & TVD

MD 8118' TVD 7917'

22 IF MULTIPLE COMPL,

HOW MANY*

2

23 INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4690' - 6088'

25 WAS DIRECTIONAL

SURVEY MADE

YES

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	232'	12 1/4"	Surface, 169sx(216cf-38bbbs)	17 bbbs
7" / J-55	23#	3758'	8 3/4"	Surface, ST@3024'	
4 1/2" / L-80	11.6#	8119'	6 1/4"	586sx(1215cf-216bbbs)	90 bbbs
				TOC@1904', 319sx(642cf-114bbbs)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	8015'	

30 TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Point Lookout/Lower Menefee w/ .34" diam.

1SPF @ 6088' - 5720' = 26 Holes

Upper Menefee/Climhouse w/ .34" diam.

1SPF @ 5648' - 5222' = 26 Holes

Lewis w/ .34" diam.

1SPF @ 5085' - 4690' = 25 Holes

Mesaverde Total Holes = 77

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6088' - 5720'	Acidize w/ 10bbbs 15% HCL. Frac w/ 122,892gals 70% SlickWater w/ 100,943# of 20/40 Arizona Sand. N2:1,174,000SCF
5648' - 5222'	Acidize w/ 10bbbs 15% HCL. Frac w/ 122,640gals 70% SlickWater w/ 100,394# of 20/40 Arizona Sand. N2:1,107,700SCF
5085' - 4690'	Frac w/ 147,386gals 75% 20# linear foam w/ 113,188# of 20/40 Arizona Sand. N2:1,989,900SCF

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
07/21/2010	1 hr.	1/2"		0	99 mcf/h	0 bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (COBR)	
SI - 795psi	SI - 571psi		0	2365 mcf/d	0 bwph		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold

TEST WITNESSED BY

AUG 06 2010

35 LIST OF ATTACHMENTS

This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3312AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

FARMINGTON FIELD OFFICE

BY SCV

SIGNED

Catalina Tapia

TITLE

Staff Regulatory Technician

DATE

8/4/2010

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

RCVD AUG 9 '10
OIL CONS. DIV.
DIST. 3