Office	te of New Mexico	Form C-103 October 13, 2009
District I Energy, Min 1625 N. French Dr., Hobbs, NM 88240	erals and Natural Resources	WELL API NO.
District II	TEDA A TIONI DIMEGONI	30-045-07649
1301 W Gland Myc , Micsia, NW 66210	SERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Prazos Dd. Artes, NM 97410	South St. Francis Dr.	STATE 🛛 FEE 🗌
<u>District IV</u> Sar	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name State Gas Com V
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"		8. Well Number 1
PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Oth	er	
2. Name of Operator	And the state of t	9. OGRID Number
BP America Production Company		000778
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 3092 Houston, TX 77253		Blanco Pictured Cliffs
4. Well Location		
Unit Letter L: 1650 feet from		feet from the West line
	ship 29N Range 09W	NMPM San Juan County
11. Elevation (Sh	ow whether DR, RKB, RT, GR, etc.	
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	l OUE	OF OUT DEPORT OF
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABAN		SEQUENT REPORT OF: K
TEMPORARILY ABANDON CHANGE PLANS		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COM	I	
DOWNHOLE COMMINGLE		
OTHER	OTHER:	
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