

RECEIVED

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

AUG 05 2010Farmington Field Office
Bureau of Land ManagementSundry Notices and Reports on Wells1. Type of Well
GAS

5. Lease Number
NMNM - 0468128

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Hagood 30

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-20979

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit A (NENE), 790' FNL & 790' FEL, Section 34, T29N, R13W, NMPM

Basin FC

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☒ X

Abandonment

☐ Change of Plans☐ Other -☐ Recompletion☐ New Construction☒ X Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations****RCVD AUG 9 '10**

This well was P&A'd 7/21/10 per attached A+ report.

OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3Signed Rhonda Rogers Title Staff Regulatory Technician Date 8/5/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD**AUG 06 2010****FARMINGTON FIELD OFFICE****NMOCD**

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Burlington Resources

Hagood #30

July 26, 2010

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790' FNL & 790' FEL, Section 34, T-29-N, R-13-W

San Juan Country, NM

Lease Number: NMNM-0468128

API #30-045-20979

Plug and Abandonment Report

Notified BLM and NMOCD on 7/19/10

7/19/10 MOL. LO/TO equipment. RU rig. Open up well and blow down 2 PSI on casing, tubing; and 5 PSI bradenhead. Pressure test tubing to 1200 PSI. PU on rods and unseat pump. LD 56 - 3/4" rods, 3 K-bars, 6 subs and top hole down pump. ND wellhead. NU BOP and test. PU on tubing and remove donut. TOH and tally 50 joints 2.375" tubing, 4.7# EUE. Total tally: 1559'. TIH with tubing and tag at 1649'. SDFD.

07/20/10 Open up well; no pressures. Load the hole with 22 bbls of water.

Plug #1 with existing CIBP at 1649', spot 43 sxs Class B cement (50.7 cf) with 2% CaCl₂ inside casing above CIBP up to 1279' to isolate the Pictured Cliffs top and Fruitland Coal interval.

PUH to 1282' and reverse circulate well clean with 11 bbls of water with .5 bbl of cement. PUH to 970' and WOC. TIH with tubing and tag top of cement at 1356'. Attempt to pressure test casing; leak 2 bpm at 250 PSI. TOH with tubing. Round trip 5.5" gauge ring to 1280'. Perforate 3 squeeze holes at 1260'. TIH with 5.5" DHS cement retainer and set at 1185'. Pressure test casing to 800 PSI for 15 minutes.

Plug #2 with CR at 1185', mix 51 sxs Class B cement (60.18cf), squeeze 39 sxs below CR and leave 12 sxs above to 1082' to cover the Fruitland top. TOH and LD tubing. SI well. SDFD.

7/21/10 Open up well. Perforate 3 squeeze holes at 375'. Establish circulation out bradenhead with 21 bbls of water and circulate well clean with additional 25 bbls of water. Wait on water and pump additional 1.5 bbls of water.

Plug #3 with 118 sxs Class B cement (139.2 cf) down the 5.5" casing from 375' to surface, circulate good cement out bradenhead valve.

ND BOP. Dig out wellhead. Issue Hot Work Permit. Monitor well. Cut off wellhead. Found cement down 4' in 5.5" casing and down 1' in the annulus. Mix 23 sxs cement and install P&A marker. RD and MOL.

Jimmy Yates, ConocoPhillips representative, was on location.

Ron Chavez, BLM representative, was on location.