UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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*******	Sundry Notices and Reports on Wells	Farmington Bureau of Land	Field Office Managemen
1.	Type of Well GAS	5. 6.	Lease Number SF-081155 If Indian, All. or Tribe Name
2.	Name of Operator BURLINGTON	7.	Unit Agreement Name Allison Unit
3.	Address & Phone No. of Operator	8.	Well Name & Number Allison Unit 52C
	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M Unit E (SENW), 2550' FNL & 1220' FWL, Section 28, T32N, R6W, NMPM	10.	30-045-34683 Field and Pool Blanco MV / Basin DK
		11.	County and State Rio Arriba, NM
P	Notice of Intent Recompletion X Subsequent Report Plugging Casing Repair Final Abandonment Abandonment Change of Plans New Construction New Construction Non-Routine Fractu Casing Repair Water Shut off Conversion to Inject	ring	RCVD AUG 9'10 OIL CONS. DIV. DIST. 3
07/ 07/ STO Pre lite CA Cir Pre Pre FW 07/ (TI CW 312	Describe Proposed or Completed Operations 23/2010 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 17:30hrs on 7/24/10. Test-24/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3925' - Inter TD reached 7/26/18 CC set @ 3905' w/ ST@3041'. 7/26/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 2bb mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. TCL, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 156bbls FW. Bump plug. Plug. 17bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW, 10bbls FW. mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% mium lite cmt w/.3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% mium lite cmt w/.25pps celloflake, .4% bit. Drill out ST@3041'. PT 7" csg to 1500#/30min @ 23:30hrs on 27/2010 RIH w/.6 1/4" bit. Drill out ST@3041'. PT 7" csg to 1500#/30min @ 23:30hrs on 27/2010 RIH w/.6 1/4" bit. Drill out ST@3041'. PT 7" csg to 1500#/30min @ 23:30hrs on 27/2010 RIH w/.6 1/4" bit. Drill out ST@3041'. PT 7" csg to 1500#/30min @ 23:30hrs on 27/2010 RIH w/.6 1/4" bit. Drill out ST@3041'. PT 7" csg to 1500#/30min @ 23:30hrs on 27/2010 RIH w/.6 1/4" bit. Drill out ST@3041'. PT 7" csg to 1500#/30min @ 23:30hrs on 27/2010 RIH w/.6 1/4" bit. Drill out ST@3041'. PT 7" csg to 1500#/30min @ 23:30hrs on 27/2010 RIH w/.6 1/4" bit. Drill out ST@3041'. PT 7" csg to 1500#/30min @ 23:30hrs on 27/2010 RI	0. Circ. hole & Is FW. Pumpe 5 SMS. Lead wail w/ 91sx (12d g down @ 05: W. Pumped sca 5 SMS. Lead w 5 SMS. Drop p RD cmt. WOC. 7/27/10. Test - 07/30/10 RU 6 CD-32, 6.25 5 FL-52. Drop p	d scavenger 19sx (57cf-10bbls)/ 42sx (90cf-16bbls) Premium 6cf-22bbls) Type III cmt w/ 1% 47hrs on 7/27/10. Open ST & avenger 19sx (57cf-10bbls)// 386sx (822cf-146bbls) lug & displaced w/ 123bbls OK. Drilled ahead to 8289' to cmt. Pre-flushed w/ 10bbls ops LCM-1, 1% FL-52. Tail wolug & displaced w/129bbls
PT	will be conducted by Completion Rig. Results & TOC will appear on next report.		
	I hereby certify that the foregoing is true and correct. ned	egulatory Tecl	nnician Date 8/2/200
	in space for Fodoral or State Office use)	ACCE	PTED FOR RECORD
AP	is space for Federal or State Office use) PROVED BY	1	AUG 0 5 2010
CO Title	NDITION OF APPROVAL, if any: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will have a section 1001, makes it a crime for any person knowingly and will have a section 1001.		NOTON EIEI D OFFICE