

**RECEIVED**

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

JUL 23 2010

Sundry Notices and Reports on Wells

Farmington Field Office  
Bureau of Land Management

1. Type of Well  
GAS

5. Lease Number  
SF-078201-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number  
Riddle A 3C

9. API Well No.

30-045-35001

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2225' FSL &amp; 1150' FWL, Section 24, T30N, R9W, NMPM

10. Field and Pool  
Blanco MV / Basin DK

11. County and State  
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ X

Other - Casing Report

☒ Subsequent Report☐ Recompletion☐ New Construction☐☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

**RCVD AUG 9 '10  
OIL CONS. DIV.**

☐ Casing Repair☐ Water Shut off**DIST. 3**☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**07/16/2010 NU BOPE. PT csg to 600#/30min @ 19:30hrs on 7/16/10. Test - OK.

07/16/2010 RIH w/ 8 3/4" bit. Tag & Do cmt. Drilled ahead to 2700' - Inter TD reached 7/18/10. Circ. hole & RIH w/ 64jts, 7", 20#, L-55 LT&C set @ 2680'. 07/19/10 RU to cmt. Pre-flush w/ 10bbbs FW, 10bbbs GW, 10bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 284sx (605cf-108bbbs) Premium lite cmt w/ .4% SMS, 3% CACL2, .4% FL-52, 8% bentonite, .25pps celloflake, 5pps LCM-1. Tail w/ 65sx (90cf-16bbbs) Type III cmt w/ 1% CACL2, .2% FL-52, .25pps celloflake. Drop plug & displaced w/ 107bbbs FW. Bump plug. Circ. 30bbbs cmt to surface. Plug down @ 11:01hrs on 7/19/10. RD cmt. WOC.

07/19/2010 RIH w/ 6 1/4" bit. PT csg to 1500#/30min @ 19:30hrs on 7/19/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7006' (TD) TD reached 7/21/10. Circ. hole & RIH w/ 170jts, 4 1/2", 11.6#, L-80 LT&C set @ 7005'. 7/21/10 RU to cmt. Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 9sx (28cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 306sx (606cf-108bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 109bbbs FW. Bump plug. Plug down @ 04:46hrs on 7/22/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 11:00hrs on 7/22/10.

PT will be conducted by Completion Rig. Results &amp; TOC will appear on next report.

**14. I hereby certify that the foregoing is true and correct.**Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 7/23/10

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOC****ACCEPTED FOR RECORD**Date **AUG 05 2010**

**FARMINGTON FIELD OFFICE  
BY SCV**