

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

AUG 05 2010

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator XTO ENERGY INC.	8. Well Name and No. MN GALT B #1Y
3a. Address 382 CR 3100 AZTEC, NM 87410	9. API Well No. 30-045-30354
3b. Phone No. (Include area code) 505-333-3176	10. Field and Pool, or Exploratory Area BASIN DAKOTA/KUTZ GALLUP
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1450' FSL & 1800' FWL NESW SEC.6 (K) -T27N-R10W N.M.P.M.	11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

RCVD AUG 10 '10

OIL CONS. DIV.

DIST. 3

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 8/4/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Office	Date AUG 09 2010
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

April 19, 2010

M.N. Galt "B" #1Y

Basin Dakota / Kutz Gallup
1450' FSL and 1800' FWL, Section 6, T27N, R10W
Rio Arriba County, New Mexico / API 30-045-30354
Lat: N _____ / Lat: W _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes _____, No X, Unknown _____.
Tubing: Yes X, No _____, Unknown _____, Size 2.375", Length 5836'.
Packer: Yes _____, No X, Unknown _____, Type _____.

Note: this well has a tubing anchor set in 12K tension at 5483'.

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. **Plug #1 (Dakota interval and Gallup perforations and tops, 6190' – 5310')**: RIH and tag existing CIBP at 6190'. Mix 87 sxs Class B cement, (long plug, 30% excess) from 6190' to 5310'. PUH and WOC. TIH and tag cement at least 50' higher than top of Gallup formation. TOH with tubing.
5. **Plug #2 (Mesaverde top, ³⁴¹⁸3376' - ³⁴¹⁸3276')**: Perforate 3 HSC squeeze holes at ³⁴¹⁸3376'. If the casing tested, then attempt to establish rate into the squeeze holes. Set 4.5" cement retainer at ³⁴¹⁸3326'. Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casing. If casing does not test, spot or tag subsequent plugs as appropriate. Mix 51 sxs Class B cement, squeeze 39 sxs outside the casing and leave 12 sxs inside the casing to cover the Mesaverde top. PUH.
6. **Plug #3 (Pictured Cliffs and Fruitland tops, 1884' – 1436')**: Mix and pump 38 sxs Class B cement and spot a balanced plug inside casing to cover through the Fruitland top. PUH.
7. **Plug #4 (Kirtland and Ojo Alamo tops, 958' – 718')**: Mix and pump 22 sxs Class B cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. PUH

8. **Plug #5 (8.625" casing shoe, 442' – 0')**: Connect the pump line to the bradenhead valve. Pressure test the BH annulus to 300#; note the fluid volume to load. If the BH annulus tests, then mix 35 sxs Class B cement and spot a balanced plug inside the 4.5" casing to cover the surface casing shoe, circulate cement to surface out the casing valve. TOH and LD the tubing. If the BH annulus does not test, then perforate at the appropriate depths to cover the casing shoe and fill the bradenhead annulus to surface. TOH and LD tubing. Shut in well and WOC.
- 9 ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

M.N. Galt "B" #1Y

Current

Basin Dakota / Kutz Gallup

1450' FSL, 1800' FWL, Section 6, T-27-N, R-10-W
San Juan County, NM, API #30-045-30354

Today's Date 4/19/10

Spud 12/18/00

DK Completed: 2/07/01

GI Completed: 9/11/03

Elevation 5965' GL
5977' KB

12 25" hole

TOC circulated to surface per completion report

8.625" 24#, J-55 Casing set @ 392'
Cement with 335 sxs, circulated

Ojo Alamo @ 768'

Kirtland @ 908'

2 375" tubing at 5836'
(172 jts w/ weep hole and pin; SN, Baker
4.5" TAC with 40K shear at 5483' with 12K
tension).

Fruitland @ 1486'

Pictured Cliffs @ 1834'

DV Tool at 3320'
2nd Stage: Cement with 970 sxs (1145 cf)

Mesaverde @ 3326'

TOC @ 4398' (Calc, 75%)
TAC with 40K shear at 5483'

Gallup @ 5360'

Gallup Perforations:
5522' - 5773'

CIBP @ 6190' (2003)

Dakota Perforations:
6241' - 6350'

CIBP @ 6370' (2003)

Dakota @ 6239'

Dakota Perforations:
6399' - 6503'

4 5" , 11.6#, J-55 Casing set @ 6906'
1st Stage: Cement with 660 sxs (779 cf)

7 875" hole

TD 6906'
PBTD 6667'

M.N. Galt "B" #1Y

Proposed P&A

Basin Dakota / Kutz Gallup

1450' FSL, 1800' FW L, Section 6, T-27-N, R-10-W
San Juan County, NM, API #30-045-30354

Today's Date: 4/19/10

Spud: 12/18/00

DK Completed: 2/07/01

GI Completed: 9/11/03

Elevation. 5965' GL
5977' KB

12.25" hole

TOC circulated to surface per
completion report

8.625" 24#, J-55 Casing set @ 392'
Cement with 335 sxs, circulated

Plug #5: 442'– 0'
Class B cement, 35 sxs

Ojo Alamo @ 768'

Kirtland @ 908'

Plug #4: 958'– 718'
Class B cement, 22 sxs

Fruitland @ 1486'

Plug #3: 1884'– 1436'
Class B cement, 38 sxs

Pictured Cliffs @ 1834'

DV Tool at 3320'
2nd Stage: Cement with 970 sxs (1145 cf)

Mesaverde @ 3326'

Cmt Retainer @ 3326'

Plug #2: 3376'– 3276'
Class B cement, 51 sxs
12 in and 39 out

Perforate @ 3376'

TOC @ 4398' (Calc, 75%)

Gallup @ 5360'

Gallup Perforations:
5522' – 5773'

Plug #1: 6190'– 5310'
Class B cement, 87 sxs
(long plug, 30% excess)

CIBP @ 6190' (2003)

Dakota Perforations:
6241' – 6350'

CIBP @ 6370' (2003)

Dakota @ 6239'

Dakota Perforations.
6399' – 6503'

7.875" hole

4.5" 11.6#, J-55 Casing set @ 6906'
1st Stage. Cement with 660 sxs (779 cf)

TD 6906'
PBTD 6667'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Mesaverde plug from 3418' – 3318'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.