Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Jun 19, 2008

WELL API NO.	**30-045-10086**
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other	7. Lease Name or Unit Agreement Name **Truner A**
	8. Well Number **1**
2. Name of Operator **Burlington Resources Oil Gas Company LP**	9. OGRID Number **14538**
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	10. Pool name or Wildcat **Blanco MV**

4. Well Location
Unit Letter K : 1850 feet from the FSL line and 1650 feet from the FWL line
Section 34 Township 31N Range 11W NMPM San Juan County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 5647' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☒ perform MIT		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources wishes to conduct an MIT and conduct remedial work if needed depending on results on subject well per Attached procedure and current schematic.

RCVD AUG 26 '10
OIL CONS. DIV.
DIST. 3

Spud Date: Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.**

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 8/25/2010

Type or print name E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE:

For State Use Only

APPROVED BY: Kelly G. Roberts TITLE Deputy Oil & Gas Inspector, District #3 DATE AUG 31 2010

Conditions of Approval (if any):

Notify NMOCD 24 hrs prior to beginning operations

ConocoPhillips
TURNER A 1
Expense - MIT

Lat 36° 51' 11.52" N **Long 107° 58' 52.212" W**

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig. **NOTE: Notify NMOCD 24 hours before conducting MIT.**

2. MIRU work over rig Check casing, tubing, and bradenhead pressures and record them in Wellview
Caution: For possible obstructions in tubing, set appropriate barriers.

3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.

4 ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 4522', PBTD @ 4619') . Record fill depth in Wellview.

5. TOOH with tubing (details below).
NOTE: If any black water is found , please collect a sample for analysis and notify engineer.

Number	Description
78	2-3/8" Tubing joints
1	2' Sub
1	2-3/8" Tubing joint
1	2-3/8" F nipple (ID 1.78")
1	1-1/2" Expendable Check/Mule shoe

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. PU and TIH with 6-3/4" RBP and packer to pressure test casing for MIT. Set RBP @2136 (50' above top PC perf). Test casing to surface to 560 psi for 30 min and record on a 2-hour chart. (The OCD requires a test for 30 min, stabilized, not falling below 500 psi, not losing more than 10%.) TIH and retrieve RBP. TOOH and LD packer and RBP.

7. If MIT passes, contact engineer for approval to proceed to Step 8. If MIT fails, RIH with packer and isolate casing leak, establish injection rate, and attempt to establish Bradenhead communication. Notify engineer of results BEFORE continuing with procedure Decision will be made to continue remedial or possibly P&A well.

8 TIH with tubing using Tubing Drift Procedure. (detail below). If more than 25' of fill was encountered, PU air package and clean out to PBTD @ 4,567'. If scale is on the tubing, spot acid. Contact rig superintendent or engineer for acid volume, concentration, and displacement volume. PU and land tubing. Recommended landing depth is @'.

Number	Description
1	2-3/8" Muleshoe/ expendable check
1	2-3/8" (1.780" ID) F-nipple
1	2-3/8" 4 70# J-55 EUE tubing joint
1	2-3/8" 4.70# J-55 pup joint (2')
78	2-3/8" 4 70# J-55 EUE tubing joints
X	Pup joints as needed to achieve proper landing depth
1	2-3/8" 4.70# J-55 EUE tubing joint

Recommended	
Tubing Drift ID:	1.901"
Land Tubing At:	4522'
Land F-Nipple At:	4521'

9. Run standing valuve on shear tool, load and pressure test tubing to 1000 psig Pull standing valve

10 ND BOP. NU wellhead, blow out check. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

Current Schematic

ConocoPhillips

Well Name: TURNER A #1

API / UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type
3004510086	[illegible]	BLANCO MV (PRO 6007?3		NEW MEXICO	Edit

Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
5,647.00	5,657.00	10.00	5,657.00	5,657.00

Well Config: - Original Hole, 8/23/2010 10:51:12 AM

ftKB (MD)	Schematic - Actual	Frm Final
10	Surface Casing Cement, 10-172, 3/1/1957, Cemented w/ 150 sx regular cement. Cement circulated to surface.	
10		
171	Surface, 10 3/4in, 32.75lbs/ft, H-40, 172 ftKB	
172	Cement Squeeze, 10-960, 3/19/1995, Cemented squeeze holes @ 960' w/ 450 sx Class B cement. Circulated 3 bbls cement to surface.	
960		
1,546	Squeeze Holes, 960, 3/19/1995	Kirtland, 1,546
1,792	Pictured Cliffs, 2,186-2,230, 3/19/1957	Fruitland Coal, 1,792
2,185	Hydraulic Fracture, 3/19/1957, Frac'd w/ 36,000 gals water; 40,000# sand.	Pictured Cliffs, 2,185
2,186	Cement Squeeze, 2,186-2,230, 3/18/1995, Cemented PC perfs from 2186'-2230' w/ 200 sx Class B cement.	
2,230	TUBING /SLIM HOLE COLLARS, 2 3/8in, 4.70lbs/ft, J-55, 4,487 ftKB	
2,260	300 PSI, 2,186-2,230, 3/6/2009, 250 GALS VORTEX A, 300 GALS VORTEX B, 40 GALS ACTIVATOR, 3 GALS ENHANCED MICRO	Lewis, 2,260
2,404	Intermediate Casing Cement, 1,465-2,406, 3/13/1957, Cemented 2nd stage w/ 75 sx regular cement followed by 75 sx poz cement. TOC @ 1465 (CBL - 3/18/95)	
2,406		
3,687	Cliff House, 3,687-3,973, 3/20/1995	Chacra, 3,813
3,813	Hydraulic Fracture, 3/21/1995, Frac'd w/ 1,916 bbls 30# linear gel; 141,000# AZ sand.	
3,973		
4,006		Menefee, 4,006
4,124	Hydraulic Fracture, 3/20/1995, Frac'd w/ 1,903 bbls 30# linear gel; 131,000# 20/40 AZ sand.	
4,293	Menefee, 4,124-4,388, 3/20/1995	
4,297	Intermediate Casing Cement, 3,346-4,360, 3/13/1957, Cemented 1st stage w/ 50 sx regular cement followed by 50 sx poz cement then 50 additional sx regular cement. TOC @ 3346' (CBL - 3/17/95)	
4,328		
4,329		
4,359		
4,360	Intermediate, 7 5/8in, 26.40lbs/ft, J-55, 4,360 ftKB	
4,388	PUP JOINT, 2 3/8in, 4.70lbs/ft, J-55, 4,489 ftKB	
4,448	TUBING /SLIM HOLE COLLARS, 2 3/8in, 4.70lbs/ft, J-55, 4,520 ftKB	
4,487	F-NIPPLE, 2 3/8in, 0.00lbs/ft, 0, 4,521 ftKB	
4,489	Hydraulic Fracture, 3/18/1957, Frac'd w/ 60,000 gals water; 60,000# sand.	Point Lookout, 4,489
4,489		
4,520	Point Lookout, 4,448-4,593, 3/18/1957	
4,521	EXPENDABLE CHECK, 2 3/8in, 0.00lbs/ft, 0, 4,522 ftKB	
4,522		
4,567	PBTD, 4,567	
4,593	Junk Tubing, 4,567-4,619	
4,619	Liner Cement, 4,300-4,655, 3/16/1957, Cemented w/ 150 sx 50/50 poz cement. Reversed out 20 bbls cement. TOC @ 4300' (CBL - 3/17/95)	
4,625		Mancos, 4,625
4,654	Cement Plug, 4,619-4,655, 3/16/1957	
4,655	Liner, 5 1/2in, 15.50lbs/ft, J-55, 4,655 ftKB	
4,670	TD, 4,670	Cement Plug, 4,655-4,670, 3/16/1957, PBTD