

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM010989

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FIELDS 1E
2. Name of Operator BP AMERICA PRODUCTION CO. Contact: CHERRY HLAVA E-Mail: hlavacl@bp.com		9. API Well No. 30-045-24711-00-S1
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-4081	10. Field and Pool, or Exploratory BASIN DAKOTA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T32N R11W NESE 1525FSL 0970FEL 36.98941 N Lat, 108.05924 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/22/10 RU AWS 840  
7/23/10 TIH; tag fill @7653'. PBDT @7696  
7/29 - 7/30 attempt to pull hanger  
8/03/10 Csg 325 psi; Tbg 285 psi; BH 0 psi. Pull Tbg.  
8/04/10 TIH set 4 1/2" CIBP @7437'. Pmp'd 320 bbls & couldn't get circ or indication of air escaping from csg. BLM rep. on location suggested we wait until coil tubing arrives for P&A; then set a 200' cmt plug above the CIBP. Called BP engineer & agreed.  
8/05/10 Csg on vacuum. BH 0 psi; RD AWS 840.

8/09/10 RU Coil Unit. TIH; set 2nd CIBP @7428. Could not pressure up past 45#.

8/10/10 TIH; Run CBL 7428' - 2430'. TIH tag CIBP @7428'; pull up 10'. Mix & pmp 10 sxs CIs G cmt

RCVD AUG 24 '10  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #91543 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO., sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 08/20/2010 (10SXM0116SE)</b>	
Name (Printed/Typed) CHERRY HLAVA	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/20/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	STEPHEN MASON Title PETROLEUM ENGINEER	Date 08/20/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCD

## **Additional data for EC transaction #91543 that would not fit on the form**

### **32. Additional remarks, continued**

7428' - 7287'; same Yield 1.37 cuft/sk & Density 14.60 ppg for all plugs.

8/11/10 Jesse Gracia (BP) spoke w/Steve Mason (BLM) regarding CBL. BLM is Okay with cement behind 7" without trying any cmt sqz behind 7" csg. Any future issues will be addressed as necessary. Log sent to NMOCD. TIH; tag cmt @7183'. PT cmt lines to 3500#. Mix & pmp 10 sxs cls G cmt 6500' - 6383'. TIH; tag cmt @6383'. TIH to top of liner @5083'.

8/17/10 Mix & pmp 48 sxs cls G cmt 5234' - 4838'. TIH; tag cmt @4934'. TIH w/3 1/8" gun & shoot sqz holes 4595' - 4598' @6 SPF total 18 holes. TIH; set retainer @4580'. Pmp 12 sxs cmt into formation. Sting out of retainer. Pmp 25 sxs cmt on top of retainer.

8/18/10 TIH; tag cmt 4323'. Pres test csg to 600# for 30 min. Pressure stablized after 30 min. Test witnessed by Mike Gilbreath (BLM) Mix & pmp 32 sxs cls G cmt 3099' - 2868'.

8/19/10 TIH; tag cmt @2857'. Mix & pmp 57 sxs cls G cmt 2857' - 2557'. Pmp 25 sxs 1272' - 1122'. Pmp 57 sxs 355' - 12'. Top off w/20 sxs cls G cmt. Cut off wellhead; install dryhole marker. RD move off location .