Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CUMPRY NOTICES AND DEPORTS ON WELLS
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF079391

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6.	If Indian, Allottee or Tribe Name

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SUBMIT IN TRII	7. If Unit or CA/Agree NMNM78409A	ement, Name and/or No.				
1. Type of Well			8. Well Name and No. SJ 27-5 112F			
Oil Well Gas Well Oth						
2. Name of Operator BURLINGTON RESOURCES		MMY WIMSATT Mail: twimsatt@br-inc.com	9. API Well No. 30-039-26614-0			
3a. Address PO BOX 4289 FARMINGTON, NM 87499) P	b. Phone No. (include/area code) Ph: 505.599.4068/175 x: 505.326.9880	FEB 2004 10 Field and Pool, or BASIN DAKOTA BLANCO MESA	Ą		
4. Location of Well (Footage, Sec., 7 Sec 8 T27N R5W SENW 248	• • •		11. County or Parish, RIO ARRIBA C			
12. CHECK APPE	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF 1	OTICE, REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
Niction of Intent	Acidize	Deepen	Production (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity		
Subsequent Report ■	Casing Repair	☐ New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	_		
4	Convert to Injection	Plug Back	☐ Water Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12-8-03 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbg. SDON. 12-9-03 TIH w/CIBP, set @ 5800'. Load hole w/160 bbl wtr. PT csg to 2500 psi/30 min, OK. ND BOP. NU WH. RD. Rig released. 12-17-03 TIH, perf lower Menefee/Point Lookout w/1 SPF @ 5336, 5342, 5378, 5383, 5389, 5414, 5434, 5439, 5404, 5517, 5527, 5529, 5533, 5541, 5556, 5592, 5597, 5606, 5627, 5643, 5649, 5653, 5683, 5686, 5715' w/25 0.33" diameter holes total. Frac w/1158 bbl slk wtr, 1,251,500 SCF N2, 100,000# 20/40 Brady sd. TOOH. TIH w/CIBP, set @ 5300'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Cliff House w/1 SPF @ 4961, 4971, 4993, 5032, 5052, 5069, 5077, 5080, 5100, 5103, 5106, 5125, 5129, 5165, 5167, 5184, 5195, 5198, 5204, 5223, 5234, 5250, 5269, 5276, 5280' w/25 0.33" diameter holes total. Frac w/1136 bbl slk wtr, 1,332,400 SCF N2, 100,000# 20/40 Brady sd. CO after frac. 12-18/19-03 Blow well & CO. RD. Rig released.						
14. Thereby certify that the foregoing is	s true and correct.	T				
	Electronic Submission #27	033 verified by the BLM Wei OURCES O&G CO LP, sent ng by MATTHEW HALBERT	to the Farmington			
Name (Printed/Typed) TAMMY V	•		ATORY SPECIALIST			
Signature (Electronic	Submission)	Date 01/21/2				
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE			
Approved By ACCEPT	ED		V HALBERT EUM ENGINEER	Date 02/06/200		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Additional data for EC transaction #27033 that would not fit on the form

32. Additional remarks, continued

1-14-04 MIRU. ND WH. NU BOP. TIH w/CIBP, set @ 4800'. TOOH. TIH w/3 7/8" mill. SDON. 1-15-04 TIH, tag CIBP @ 4800'. Establish circ. Mill out CIBP @ 4800'. TIH, circ hole clean. Mill out CIBP @ 5300'. TIH, circ hole clean. Mill out CIBP @ 5800'. Circ hole clean. 1-16-04 TIH, circ hole clean to PBTD @ 7819'. TOOH w/mill. TIH w/248 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7754'. (SN @ 7752'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-1341az.