

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised May 08, 2003

WELL API NO. <b>30-045-32002</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>STATE GAS COM BP</b>
8. Well Number <b>#1G</b>
9. OGRID Number <b>167067</b>
10. Pool name or Wildcat <b>Basin Dakota / Blanco Mesa Verde</b>

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>XTO Energy Inc.</b>	
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>	
4. Well Location Unit Letter <b>B</b> : <b>1,030</b> feet from the <b>NORTH</b> line and <b>1,745</b> feet from the <b>EAST</b> line Section <b>32</b> Township <b>29N</b> Range <b>09W</b> NMPM County <b>SAN JUAN</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6,097'</b>	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **TD & Set Production Csg** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Reached driller's TD of 7,189' @ 12:45 p.m. 02/06/04. TTH w/174 jts 4-1/2", 10.5#, J-55, ST&C csg to 7,189' KB. Cmt'd csg as follows: 300 sx Premium Lite HS w/2% KCl, 1/4 #/sx celloflake, 0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx) followed by 100 sx Type III cmt w/5% BA-10, 0.3% CD-32, 0.2% FL-52, 2% Phenoseal & 1/4 #/sx celloflake (mixed @ 14.2 ppg & 1.54 cuft/sx). TOC designed for +/- 500' in 7" csg. Released Bearcat Drilling rig #2 @ 7:45 a.m. (02/9/04).

NOTE: WILL RUN CBL AT TIME OF COMPLETION TO VERIFY TOC IS IN INTERMEDIATE CSG.

**\*\*PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION\*\***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeff Patton TITLE DRILLING ENGINEER DATE 02/09/04

Type or print name JEFF PATTON Telephone No. 505-324-1090

(This space for State use)

APPROVED BY Charles H. L. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #8 DATE FEB 11 2004

Conditions of approval, if any: