Submit 3 Copies To Appropriate District Office	State of New M			orm C-103 May 08, 2003
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	mai Resources	WELL API NO.	May 00, 2003
District II	OIL CONSERVATION	MOTERIAL	30-045-31908	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease	רשם
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NM 8		STATE FEE 6. State Oil & Gas Lease No.	<u> </u>
District IV 1220 S. St. Francis Dr., Santa Fe, NM		FEB 2008	o. State on & Gas Lease 110.	
87505	ES AND REPORTS ON WITH	ECENED I	7. Lease Name or Unit Agree	mant Nama
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)		HIG BACK DOLLY	Cecil Cast	dient Name
1. Type of Well:	The state of the s		8. Well Number	
Oil Well Gas Well X C	hher	526252226	2A	
2. Name of Operator			9. OGRID Number	
Maralex Resources, Inc			013998	
3. Address of Operator P.O. Box 338, Ignacio, Co 81137			10. Pool name or Wildcat Basin Fruitland Coal	
4. Well Location				
Unit Letter E : 1	577 feet from the Nort	$\frac{1}{2}$ line and $\frac{2}{2}$	411feet from the <u>West</u>	line
Section 19	Township 30N R	ange 11W	NMPM County Sar	n Iuan
	11. Elevation (Show whether DR		7 0 041	
12. Charles American Devices Devices Victims of Niction Devices Other Dete				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NCTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		ASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS PLUG AND ABANDONME	
	MULTIPLE COMPLETION	CASING TEST AND	,	=IN 1
OTHER:		OTHER: Sat B	Omada and Carata a	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Ran 45 joints of $5-1/2$ ", 15.5 #, J-55 8rd production casing (2003.79'). Land				
casing at 2006.75 KB. Pump 10 BBls Scavenger slurry. Pump lead cement slurry				
of 200 sxs (376ft ³) 65/35 Pozmix with 6% gel plus $5\#/\text{sx}$ gilsonite with $1/4\#/\text{sx}$				
flocele. Tail in with 100 sxs (126ft3) Standard cement with .4% Halad 344 plus				
5#/sx gilsonite with 1/4#/sx flocele. Lead slurry mixed at 12.4 ppg and tail				
slurry at 15.2 ppg. Drop top plug and displace with 46.8 BBls of water.				
Good circulation. Circulated 10 BBls cement to surface. Bump plug with 730 psi. Pressure up to 1200 psi. Float held. Plug down at 4:30PM on 2/4/04.				
11030 ap to 1200 psi. Troat herd. Trug down at 4.501M on 2/4/04.				
hereby certify that the information abo	ve is true and complete to the be	st of my knowledge	and belief.	
SIGNATURE Out Suran	TITLE_P	roduction Tec	hnician DATE 02/	05/04
Type or print name Carla S. Sha			Telephone No. 970/	563-4000
This space for State use)	Production of the second secon	UTY OIL & GAS INS	PECTOR, DIST. 68 FFB	9 2004
APPPROVED BY Chall H	TITLE	OIL OIL G OND THE	DATE	<i>U</i> 200.
Conditions of approval, if any:	IIILE		UAIE	
			•	-

the state of the s