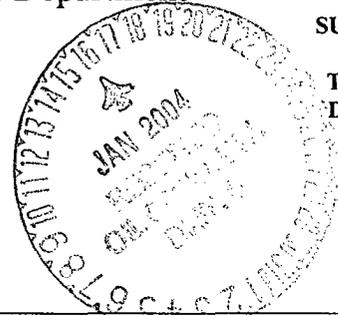


District I - (505) 393-6161
 1625 N. French Dr
 Hobbs, NM 88241-1980
 District II - (505) 748-1283
 811 S. First
 Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Road
 Aztec, NM 87410
 District IV - (505) 827-7131

New Mexico
 Energy Minerals and Natural Resources Department
 Oil Conservation Division
 2040 South Pacheco Street
 Santa Fe, New Mexico 87505
 (505) 827-7131

Form C-140
 Revised 06/99

SUBMIT ORIGINAL
 PLUS 2 COPIES
 TO APPROPRIATE
 DISTRICT OFFICE



APPLICATION FOR
 WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						OGRID Number 167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR						Phone (505) 324-1090		
Property Name SULLIVAN A				Well Number 1		API Number 30-045-07914		
UL C	Section 25	Township 29N	Range 11W	Feet From The 790	North/South Line NORTH	Feet From The 1850	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 2/15/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 2/19/03	

- III. Attach a description of the Workover Procedures performed to increase production.
 IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
 V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
 County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:
 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 1/09/04
 SUBSCRIBED AND SWORN TO before me this 12TH day of JANUARY, 2004.
 My Commission expires: 9-1-04 Notary Public Holly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:
 This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/19/04.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>2/19/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
 PRRC
 NM-TECH
 NMBGMR



NYMEX LS Crude \$33.62
 Navajo WTXI \$30.25
 Henry Hub \$6.88

Updated 1/8/2004

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: SULLIVAN A No.: 001
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004507914 **Township:** 29.0N **Range:** 11W
Section: 25 **Unit:** C
Land Type: P **County:** San Juan **Total Acreage:** 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 1856 (BBLS) **Gas:** 341748 (MCF)
Water: 653 (BBLS) **Days Produced:** 3317 (Days)

Year: 2001
 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	17	2009	0	30	17	2009
February	25	1708	40	0	42	3717
March	8	1313	0	0	50	5030
April	17	1309	0	0	67	6339
May	10	983	0	0	77	7322
June	6	574	0	0	83	7896
July	9	332	0	0	92	8228
August	9	237	0	0	101	8465
September	10	216	0	0	111	8681
October	11	350	0	0	122	9031
November	7	299	0	0	129	9330
December	23	650	0	0	152	9980
Total	152	9980	40	30		

Year: 2002
 Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	30	509	0	31	182	10489
February	6	356	0	0	188	10845
March	13	349	0	0	201	11194
April	8	61	0	0	209	11255
May	4	273	0	0	213	11528
June	13	348	0	0	226	11876
July	1	25	0	0	227	11901
August	0	25	0	0	227	11926

*12 months prior
455 mcf*

September	0	0	0	0	227	11926
October	0	539	0	0	227	12465
November	9	1475	0	0	236	13940
December	9	1454	0	0	245	15394
Total	93	5414	0	31		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	42	0	0	245	15436
February	14	2622	160	0	259	18058
March	38	5257	0	0	297	23315
April	35	3844	0	0	332	27159
May	25	3640	0	0	357	30799
June	19	3588	0	0	376	34387
July	11	4097	80	0	387	38484
August	10	3875	0	0	397	42359
September	17	3896	58	0	414	46255
October	0	0	0	0	414	46255
November	0	0	0	0	414	46255
December	0	0	0	0	414	46255
Total	169	30861	298	2		

Handwritten notes: } 3 mos after 4247 acf

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.
SULLIVAN A #1
Objective: Compressor Install

2/15/03: Built comp pad & set new WH recip comp (330, 2 stg) fr/side of loc. Built & inst comp suc control manifold. Chg'd WH flw to HLP sep low press side inlet w/pilot reg. Inst & conn 2" S40 T&C pipe suc line fr/HLP sep low press side to comp. Inst welded 6 jt 2" S40 pipe AGL cooling coil as disch line & conn to HLP sep high press side as trap sep. Inst comp by-pass w/auto mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tnk & circ line fr/comp disch to WH manifold. SDFN & wknd.

2/18/03: Ditched in auto cables fr/RTU to comp & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass & circ vlvs. Function test RTU. SDWO comp sound wall inst.

2/19/03: Inst used 3-sided (6 - 12' x 8' top panels & 6 - 4' x 12' bottom panels) sound walls w/45° top kickers fr/the Gallegos #4. SITP 268 psig, SICP 304 psig. Std new WH recip comp (330, 2 stg) @ 1:45 p.m., 2/19/03.