

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

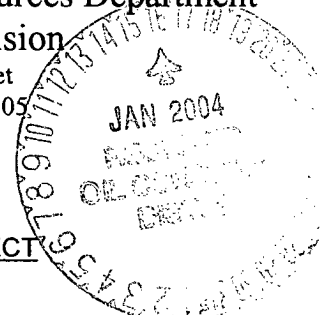
New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140

Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401						OGRID Number  167067		
Contact Party DARRIN STEED, REGULATORY SUPERVISOR						Phone (505) 324-1090		
Property Name FEDERAL A				Well Number 1E		API Number 30-045-29924		
UL E	Section 32	Township 28N	Range 10W	Feet From The 1535	North/South Line NORTH	Feet From The 1055	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 2/15/03	Previous Producing Pool(s) (Prior to Workover):  BASIN DAKOTA
Date Workover Completed: 2/18/03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
 ) ss.  
County of SAN JUAN )

DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title REGULATORY SUPERVISOR Date 1/9/04

SUBSCRIBED AND SWORN TO before me this 12<sup>TH</sup> day of JANUARY, 2004.

My Commission expires: 9-1-04

Notary Public [Signature]

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/18/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>2/10/04</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$33.62  
Navajo WTXI \$30.25  
Henry Hub \$6.88

Updated 1/8/2004

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

## View Data

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: FEDERAL A No.: 001E  
Operator: XTO ENERGY, INC. [ NM SLO data ]  
API: 3004529924 Township: 28.0N Range: 10W  
Section: 32 Unit: E  
Land Type: F County: San Juan Total Acreage: 320  
Number of Completion with Acreage: 1  
Accumulated:  
Oil: 334 (BBLS) Gas: 181455 (MCF)  
Water: 1212 (BBLS) Days Produced: 155 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	3109	80	31	2	3109
February	0	3330	0	0	2	6439
March	16	3504	0	0	18	9943
April	5	3257	80	0	23	13200
May	3	2919	0	0	26	16119
June	0	2588	0	0	26	18707
July	0	3094	0	0	26	21801
August	3	3123	0	0	29	24924
September	4	2635	80	0	33	27559
October	0	3099	0	0	33	30658
November	1	2475	0	0	34	33133
December	0	2185	0	0	34	35318
Total	34	35318	240	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	27	2037	0	0	61	37355
February	0	1905	0	0	61	39260
March	0	2516	50	0	61	41776
April	10	1821	0	0	71	43597
May	3	1683	0	31	74	45280
June	5	2671	62	0	79	47951
July	0	2507	0	0	79	50458
August	7	2372	0	0	86	52830

September	7	2279	0	0	93	55109
October	0	2093	0	0	93	57202
November	0	1750	0	0	93	58952
December	0	1974	0	0	93	60926
Total	59	25608	172	31		

*12 mos prior*  
*2115 acf*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1806	0	31	93	62732
February	0	2851	80	28	93	65583
March	0	3968	0	31	93	69551
April	0	3569	0	30	93	73120
May	0	3343	0	31	93	76463
June	0	3196	80	0	93	79659
July	1	3350	0	0	94	83009
August	9	3095	80	0	103	86104
September	29	3090	0	0	132	89194
October	0	0	0	0	132	89194
November	0	0	0	0	132	89194
December	0	0	0	0	132	89194
Total	39	28268	320	31		

*3 mos after*  
*2627 acf*

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC.  
FEDERAL A #1E  
Objective: Compressor Install

2/15/03: Built comp pad & set new WH recip comp (330, 2 stg) fr/side of loc. Built & inst comp suc control manifold. Chg'd WH flw to HLP sep low press side inlet w/pilot reg. Inst & conn 2" S40 T&C pipe suc line fr/HLP sep low press side to comp. Inst 5 jt 2" S40 T&C pipe AGL cooling coil as disch line & conn to HLP sep high press side as trap sep. Inst comp by-pass w/auto mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tnk & circ line fr/comp disch to WH manifold. SDFN & wknd.

2/18/03: Ditched in auto cables fr/RTU to comp, sep & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv, & WH press xmtrs. Function test RTU. SITP 185 psig, SICP 220 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 4:00 p.m., 2/18/03.