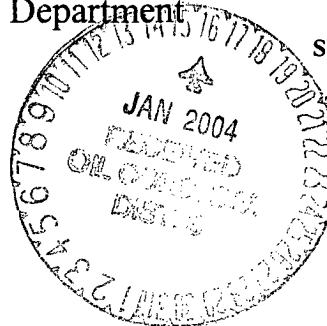


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE



APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401								OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR								Phone (505) 324-1090	
Property Name FEDERAL E						Well Number 1E	API Number 30-045-30352		
UL O	Section 17	Township 28N	Range 10W	Feet From The 1285	North/South Line SOUTH	Feet From The 1900	East/West Line EAST	County SAN JUAN	

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 2/13/03	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 2/15/03	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)

DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature [Signature] Title REGULATORY SUPERVISOR Date 1/9/04

SUBSCRIBED AND SWORN TO before me this 12TH day of JANUARY, 2004

My Commission expires: 9-1-04

Notary Public [Signature]

FOR OIL CONSERVATION DIVISION USE ONLY:

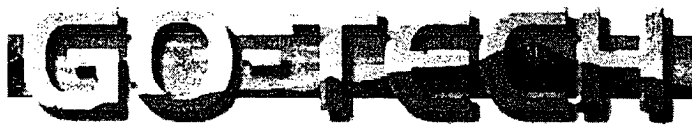
VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 2/15/04.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>2/10/04</u>
--	-----------------------	---------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$33.62
Navajo WTXI \$30.25
Henry Hub \$6.88

Updated 1/8/2004

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: FEDERAL E No.: 001E
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004530352 Township: 28.0N Range: 10W
Section: 17 Unit: O
Land Type: F County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 462 (BBLS) Gas: 80474 (MCF)
Water: 5058 (BBLS) Days Produced: 90 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	0	0	0	0	0
February	0	0	0	0	0	0
March	0	0	0	0	0	0
April	0	0	0	0	0	0
May	3	350	486	29	3	350
June	0	435	400	0	3	785
July	12	1988	467	0	15	2773
August	20	2671	265	0	35	5444
September	17	3229	313	0	52	8673
October	30	3539	358	0	82	12212
November	12	2346	276	0	94	14558
December	25	3219	279	0	119	17777
Total	119	17777	2844	29		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	11	1607	220	0	130	19384
February	7	2032	230	0	137	21416
March	22	2815	172	0	159	24231
April	14	2061	86	0	173	26292
May	12	2206	215	0	185	28498
June	19	2799	169	0	204	31297
July	25	3307	133	0	229	34604
August	8	2069	85	0	237	36673

September	13	2098	112	0	250	38771
October	27	2505	0	0	277	41276
November	29	2680	97	30	306	43956
December	13	2961	47	0	319	46917
Total	200	29140	1566	30		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	17	2611	47	31	336	49528
February	15	3170	0	0	351	52698
March	25	5364	93	0	376	58062
April	18	3359	152	0	394	61421
May	15	3810	0	0	409	65231
June	13	4539	93	0	422	69770
July	17	3396	93	0	439	73166
August	13	3897	93	0	452	77063
September	10	3411	77	0	462	80474
October	0	0	0	0	462	80474
November	0	0	0	0	462	80474
December	0	0	0	0	462	80474
Total	143	33557	648	31		

Page last updated 07/22/2003. Webmaster gotech@prc.nmt.edu

XTO ENERGY INC.
FEDERAL E #1E
Objective: Compressor Install

2/13/03: Built comp pad & set new WH recip comp (330, 2 stg). Inst 2" S40 T&C pipe suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst & conn 2" comp by-pass w/mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tnk & circ line fr/comp disch to WH manifold w/auto mtr vlv. SDFN.

2/15/03: Inst & conn comp suc/disch press xmtrs, run status/kill switches & by-pass vlv to existing auto cables. Termin cables in RTU. Function test RTU. SITP 145 psig, SICP 225 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 1:50 p.m., 2/15/03.