

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		AUG 31 2010		5. Lease Serial No. NMM-33030
2. Name of Operator XTO ENERGY INC.		Farmington Field Office Bureau of Land Management		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (include area code) 505-333-3176		7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 685' FSL & 1975' FEL SWSE SEC.25 (O) -T26N-R13W N.M.P.M.				8. Well Name and No. BLACKHILLS 25 # 2
				9. API Well No. 30-045-31607
				10. Field and Pool, or Exploratory Area Basin Fruitland Coal
				11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. intends to plug and abandon this well per the attached procedure.

Please also see the attached current and proposed wellbore diagrams.

**Notify NMOCD 24 hrs
prior to beginning
operations**

RCVD SEP 8 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>		Date 8/30/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date AUG 31 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

PLUG AND ABANDONMENT PROCEDURE

June 28, 2010

Blackhills 25 #2

Basin Fruitland Coal

685' FSL and 1975' FEL, Section 25, T26N, R13W

San Juan County, New Mexico / API 30-045-31607

Lat: _____ / Lat: _____

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No _____, Unknown_____.
Tubing: Yes X, No _____, Unknown_____, Size 2.375", Length 1244'.
Packer: Yes _____, No X, Unknown_____, Type _____.
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
4. **Plug #1 (Pictured Cliffs top, Fruitland perforations and Fruitland top, 1100' – 820')**: PU and TIH with 4.5" cement retainer, set at 1100'. Pressure test tubing to 1000 PSI. *Pressure test casing to 800 PSI. If casing does not test, then spot or tag subsequent plug as appropriate.* Mix and pump 26 sxs Class B cement above CR to isolate the Pictured Cliffs top and Fruitland interval and cover the Fruitland top. PUH.
5. **Plug #2 (Kirtland top and Surface Casing shoe, 277' to Surface)**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 25 sxs Class B cement and spot a balanced plug inside the casing from 277' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut well in and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 4.5" casing and the BH annulus to surface. Shut well in and WOC.
6. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Blackhills 25 #2

Proposed P&A

Basin Fruitland Coal

Today's Date: 6/28/10

Spud: 6/27/03

Completed: 7/01/03

Elevation: 6144' GL
6149' KB

Ojo Alamo 102*est

Kirtland @ 227' *est

Fruitland @ 870' *est

Pictured Cliffs @ 1200'

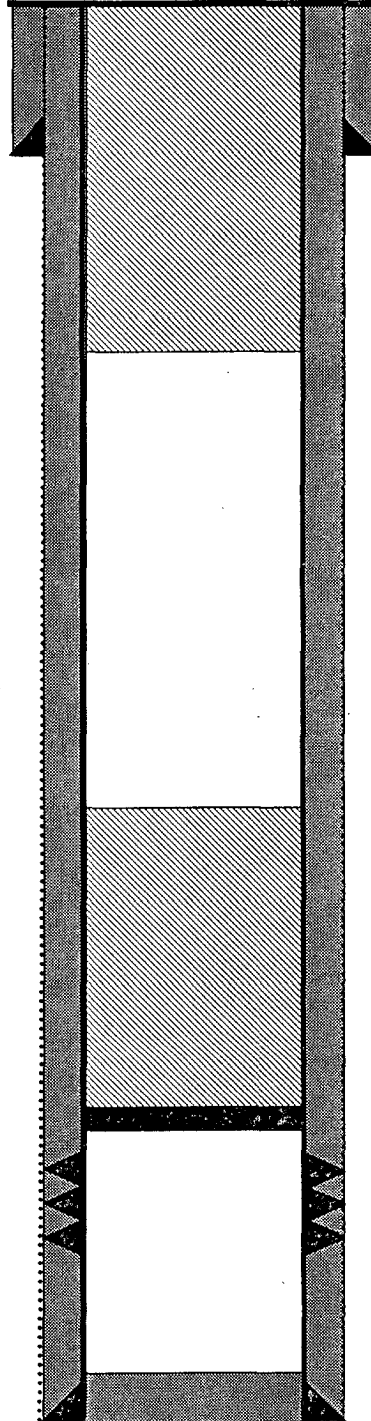
685' FSL, 1975' FEL, Section 25, T-26-N, R-13-W,

San Juan County, NM / API #30-045-31607

Lat _____ / Long _____

8.75" hole

6.25" hole



TOC @ Surface, circulated
3 bbls per Sundry

7" 20#, J-55 Casing set @ 170'
Cement with 75 sxs (Circulated to Surface)

Plug #2: 277' - 0'
Class B cement, 25 sxs

Plug #1: 1100' - 820'
Class B cement, 26 sxs

Set CR @ 1100'

Fruitland Perforations:
1150' - 1193'

4.5", 10.5#, J-55 Casing set @ 1342'
Cement with 170 sxs (211 cf)
Circulate 3 bbls of cement to surface

TD 1343'
PBSD 1304'

Blackhills 25 #2

Current

Basin Fruitland Coal

685' FSL, 1975' FEL, Section 25, T-26-N, R-13-W,

San Juan County, NM / API #30-045-31607

Lat _____ / Long _____

Today's Date: 6/28/10

Spud: 6/27/03

Completed: 7/1/03

Elevation: 6144' GL
6149' KB

Ojo Alamo 102*est

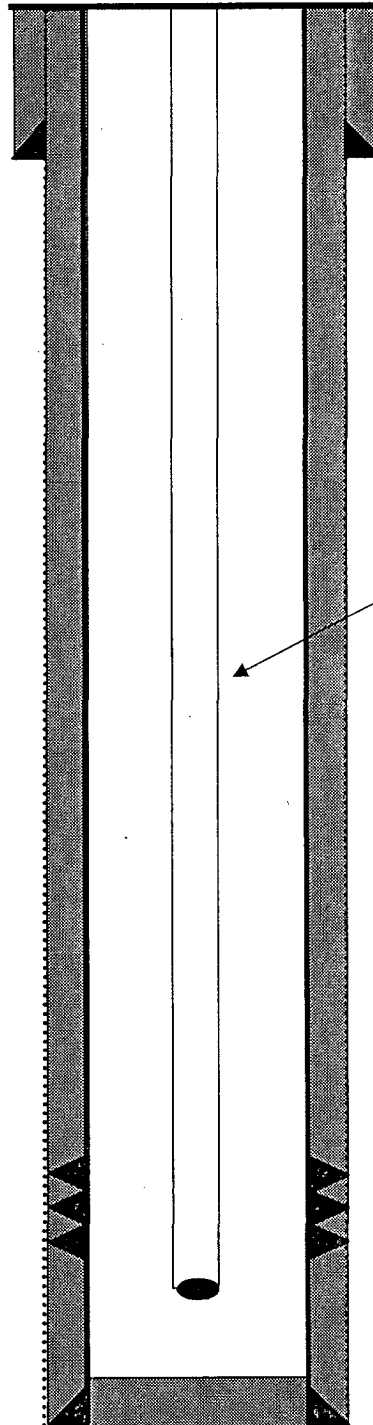
Kirtland @ 227' *est

Fruitland @ 870' *est

Pictured Cliffs @ 1200'

8.75" hole

6.25" hole



TOC @ Surface, circulated
3 bbls per Sundry

7" 20#, J-55 Casing set @ 170'
Cement with 75 sxs (Circulated to Surface)

2.375" tubing at 1244'
(39 jts, SN @ 1207' with rods and pump)

Fruitland Perforations:
1150' - 1193'

4.5", 10.5#, J-55 Casing set @ 1342'
Cement with 170 sxs (211 cf)
Circulate 3 bbls of cement to surface

TD 1343'
PBD 1304'