

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

*Amended*

Form C-103  
October 13, 2009

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-35172
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other CLASS II INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator WGR Asset Holding Company, LLC		6. State Oil & Gas Lease No.
3. Address of Operator #99 County Rd. 6500, Kirtland NM 87417		7. Lease Name or Unit Agreement Name PATHFINDER AGI
4. Well Location Unit Letter ___ Unit F ___ : 1650 ___ feet from the ___ North ___ line and ___ 2260 ___ feet from the ___ West ___ line Section 1 Township 29N Range 15N NMPM County San Juan		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5316 ft RKB		9. OGRID Number 273264
		10. Pool name or Wildcat Entrada

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

RCVD SEP 10 '10  
OIL CONS. DIV.  
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 8/23/10 the 5 1/2" 17.0 ppf, L80, LTC casing was cemented in place at 6,602 ft RKB by Halliburton Services.

**Stage 1:** Pumped 10 bbls FW, 30 bbls FE2 spacer, 88.3 bbls (570sx) THERMALOCK cement at 15.5 ppg, w/ 0.87 yld, with 3.33 g/sx FW, 50.5 bbls FE2 water, and 101 bbls mud. Did not bump plug after pumping 151.5 bbls casing volume displacement. Floats held ok. Full returns with Stage 1.

Drop DV bomb, wait 20 minutes. Open DV Tool with 1150 psi. Circulated 30 bbls mud with cement pump, then lost returns. Pumped additional 50 bbls and got partial returns. Continued pumping est. 700-900 bbls with partial returns. Circulated approximately 37 bbls Thermalock to pit. Total WOC time for Stage 1 was 6.5 hrs.

**Stage 2:** Pumped 20 bbls mud flush, 570 sx (194 bbls) Halliburton Light Lead at 12.3 ppg / 1.91 yld, and 110 sx (24 bbls) Type V Tail at 15.5 ppg / 1.2 yld. Dropped closing plug and displaced with 50 bbls FW and then lost returns. Pumped additional 61 bbls and bumped plug at 750 psi. Pressure increased to 2550 psi, held ok. (Pressure test of casing was conducted on September 10, 2010. Casing was pressured up to 800 psi and pressure held for full 30 minutes with no more than a 10% deviation (see attached charts).

Spud Date:

8/8/2010

Rig Release Date:

8/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Lescinsky TITLE Geologist DATE 9/10/10

Type or print name David Lescinsky E-mail address: dtl@geolex.com PHONE: 505-842-8000

**For State Use Only**

APPROVED BY: Kathy G. Padgett TITLE Deputy Oil & Gas Inspector, District #3 DATE SEP 27 2010

Conditions of Approval (if any):

