

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-30785																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No. E-290-3																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT		5. Lease Name or Unit Agreement Name San Juan 27-5 Unit 6. Well Number: 167P																
		RCVD SEP 20 '10																
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		OIL CONS. DIV.																
8. Name of Operator Burlington Resources Oil Gas Company LP		9. OGRID 14538 DIST. 3																
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		11. Pool name or Wildcat Basin Dakota																
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	N	32	27N	5W		710	S	2100	W	Rio Arriba								
BH:																		
13. Date Spud 5/3/2010	14. Date T.D. Reached 5/20/2010	15. Date Rig Released 5/22/2010	16. Date Completed (Ready to Produce) 9/1/2010				17. Elevations GL 6571' KB 6587'											
18. Total Measured Depth of Well 7670'		19. Plug Back Measured Depth 7664'		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 7435' - 7622'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
9 5/8" / H-40		32.3#		381'		12 1/4"		Surface, 190sx(243cf-43bbbs)		15 bbbs								
7" / J-55		20#		3412'		8 3/4"		ST@2650', Surface 428sx(885cf-158bbbs)		56 bbbs								
4 1/2" / J-55		11.6# & 10.5#		7666'		6 1/4"		TOC@2700', 299sx(601cf-107bbbs)										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET										
					2 3/8", 4.7#, J-55	7611'												
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. 1SPF @ 7435' - 7530' = 22 Holes 2SPF @ 7547' - 7622' = 40 Holes Dakota Total Holes = 62				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7435' - 7622'</td> <td>Acidize w/ 10bbbs 15% HCL. Frac w/ 106,470gals SlickWater w/ 40,056# of 20/40 Arizona Sand.</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7435' - 7622'	Acidize w/ 10bbbs 15% HCL. Frac w/ 106,470gals SlickWater w/ 40,056# of 20/40 Arizona Sand.				
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28. PRODUCTION																		
Date First Production SI W/O First Delivery		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing				Well Status (<i>Prod. or Shut-in</i>) SI												
Date of Test 9/10/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 18 mcf/h	Water - Bbl. trace	Gas - Oil Ratio											
Tubing Press. SI - 584psi	Casing Pressure SI - 435psi	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 439 mcf/d	Water - Bbl. 9 bwpd	Oil Gravity - API - (<i>Corr.</i>)												
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By												
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3185AZ.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u><i>Crystal Tafoya</i></u> Printed Name : Crystal Tafoya Title: Staff Regulatory Technician Date : 9/16/10 E-mail Address crystal.tafoya@conocophillips.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or

deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2596'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2797'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2953'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3240'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4780'	T. Leadville
T. Queen	T. Silurian	T. Menefee 5010'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5410'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5852'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 6615'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn 7335'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 7434' - 7670'	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T	T. Entrada	
T. Wolfcamp	T	T. Wingate	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

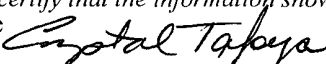
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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		3. State Oil & Gas Lease No. E-290-3		5. Lease Name or Unit Agreement Name San Juan 27-5 Unit	
				6. Well Number: 167P <div style="text-align: right;">RCVD SEP 20 '10</div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT					
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8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3	
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat Blanco Mesaverde	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	N	32	27N	5W	710
BH:					
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18. Total Measured Depth of Well 7670'		19. Plug Back Measured Depth 7664'	20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CCL/CBL
22. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 4873' - 5266'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	
9 5/8" / H-40	32.3#	381'	12 1/4"	Surface, 190sx(243cf-43bbbls)	
7" / J-55	20#	3412'	8 3/4"	ST@2650', Surface	
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				299sx(601cf-107bbbls)	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8", 4.7#, J-55
					7611'
26. Perforation record (interval, size, and number) Point Lookout w/ .34" diam. ISPF @ 5512' - 5266' = 25 Holes Menefee/Climhouse w/ .34" diam. ISPF @ 4873' - 5088' = 26 Holes Mesaverde Total Holes = 51			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5512' - 5266' Acidize w/ 10bbbls 15% HCL. Frac w/ 36,876gals 70% SlickWater w/ 100,157# of 20/40 Arizona Sand. N2:1,400,500SCF 4873' - 5088' Acidize w/ 10bbbls 15% HCL. Frac w/ 36,876gals 70% SlickWater w/ 103,440# of 20/40 Arizona Sand. N2:1,238,500SCF.		
28. PRODUCTION					
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Date of Test 9/2/2010	Hours Tested 1 hr.	Choke Size 1/2"	Prod'n For Test Period Oil - Bbl trace	Gas - MCF 62 mcf/h	Water - Bbl. trace
Tubing Press. SI - 584psi	Casing Pressure SI - 435psi	Calculated 24-Hour Rate 1/2 bopd	Gas - MCF 1493 mcf/d	Water - Bbl. 17 bwpd	Oil Gravity - API - (<i>Corr.</i>)
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					30. Test Witnessed By
31. List Attachments: This well is a Basin Dakota & Blanco Mesaverde being commingled by DHC order # 3185AZ.					
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name: Crystal Tafoya Title: Staff Regulatory Technician Date: 9/16/10 E-mail Address crystal.tafoya@conocophillips.com					

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