Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240			State of New Mexico Energy, Minerals and Natural Resources					Form C-105 July 17, 2008								
District III District III			Oil Conservation Division					1. WELL API NO. 30-039-30785								
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				1220 South St. Francis Dr. Santa Fe, NM 87505					Type of Lease STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
WELLC	OMPL	FTI	ON OF	RR	-COMPI	ETION RE	POR	RT /	ANDLOG		E-290-			· 14		
4. Reason for fili			<u> </u>	<u> </u>				<u> </u>			5. Lease	Nam	e or Unit Agreemen		SEEDER ST. TO	(Mex. * < 3000 1 Y C) 90
☐ COMPLET			Ì	oxes #	#1 through #3	31 for State and	Fee wel	Is on	ly)				27-5 Unit oer: 167P	O/	<u> </u>	
7. Type of Comp		TAC	HMENT								L		RCVD S	_		
	WELL [<u> </u>	ORKOVE	₹ 🔲	DEEPENIN	G □PLUGBA	CK 🗌	D IF	FERENT RES	ERV	OIR 🔲 (ONS. [
Burlington Reso	urces Oi	l Gas	Compan	y LP							14538		·	IST. 3		
10. Address of O P.O. Box 4289, I		on, Ni	M 87499	-4289	,							name n Dal	or Wildcat kota			
12.Location	Unit Ltr		Section		Township	Range	Lot		Feet from the		N/S	_	from the	E/W Lir	ne	County
Surface:	N		32		27N	5W	<u> </u>		710		Line S		2100	W		Rio Arriba
BH:		\top				******		\top				_				
13. Date Spud			D. Reache	d		Rig Released			Date Completed	l (Rea	dy to Prod	duce)	17. Elevation GL 6571' I		=	
5/3/2010 18. Total Measur	5/20 ed Depth				5/22/20 19. Plug I	Back Measured			2010 Was Directiona	ıl Sur	vev Made	?	21. Type Electric :		Logs	Run
7670'					Depth 7664'			NO					GR/CCL/CBL			
22. Producing Int Basin Dakota				on - T		Name	l									
23.						SING RE	COR	D ((Report all	str	ings se	t in	well)			
CASING SI. 9 5/8" / H		WEI	GHT LB.	/FT.		TH SET 81'			E SIZE	6.			NG RECORD			Γ PULLED
9 5/8 / H			32.3# 20#			412'			1/4'' 3/4''	31			x(243cf-43bbls) 0', Surface) 15 bbls 56 bbls		
											428sx	(885	cf-158bbls)	_		
4 1/2" / J-	55	11.6	6# & 10	.5#	70	666'		6 1	1/4''		TOC@2700', 299sx(601cf-107bbls)					
24.						NER RECOR	D			25.						
SIZE	TOP			BOT	TOM	SACKS CEMENT	SCRE	EEN	SIZE			DE	PTH SET	F	PACKE	ER SET
						CENTER			2 3/8", 4				11'			
26. Perforation Dakota w/ .34" of		nterva	l, size, an	d nun	iber)				O, SHOT, FR. NTERVAL				NT, SQUEEZE, E' IND MATERIAL U			
1SPF @ 7435' - '	7530' = 2								7622'				bls 15% HCL.		/ 106,	470gals
2SPF @ 7547' - '		O HOL	es										40,056# of 20/4			
Dakota Total Ho	oles = 62						-									
28.			· · · · · · · · · · · · · · · · · · ·	-			PR	OD	OUCTION	<u></u> _						
Date First Produc SI W/O First De			pui	oducti		Flowing, gas lift						(Prod	l. or Shut-in)			
Date of Test	1	Teste			ke Size	Prod'n For	Oil -	Bbl			s - MCF mcf/h		ater - Bbl.		Gas - C	Dil Ratio
9/10/2010 Tubing Press.	1 hr. Casin	g Pres	ssure		culated 24-	Test Period Oil - Bbl.		Gas -	MCF	118	Water - B	tra bl.	Oil Gravity - API	- (Corr.)		<u> </u>
SI - 584psi	SI - 4				r Rate	0	4	39 m	ncf/d		9 bwpd					
29. Disposition of C						anco Mesaverdo	e heine	com	mingled by DI	IC or	rder # 210		est Witnessed By	-		ur.
31. List Attachment										iC of	uei # 318	JAL.	· · · · · ·			
33. If an on-site b	•				•	location of the o	n-site b				Ι	naitre			NIA	D 1927
1983	C. (1	, .	<i>C</i>			Latitud						ngitud			_	D 1927
Signature	·		formation 10	,	D	oth sides of the Name: Cry	nis fori ystal T	m is Γ afo	<i>true and co</i> ya Ti	mple tle: S	ete to the Staff Re	e bes gula	t of my knowledg tory Technician	ge and i 1 Date	belief : 4 /	16/16
D mail Addra	ss crvs	tal.ta	afova <i>d</i> i	coho	cophillip	s.com										,

INSTRUCTIONS *



deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo 2596'	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland 2797'	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 2953'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 3240'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House 4780'	T. Leadville					
T. Queen	T. Silurian	T. Menefee 5010'	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout 5410'	T. Elbert					
T. San Andres	T. Simpson	T. Mancos 5852'	T. McCracken					
T. Glorieta	T. McKee	T. Gallup 6615'	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn 7335'	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota 7434' - 7670'						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPOR	TANT WATER SANDS	
Include data on rate of w	rater inflow and elevation to wh	nich water rose in hole.	
No. 1, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 2, from	to	feet	• • • • • • • • • • • • • • • • • • • •
No. 3, from	to	feet	• • • • • • • • • • • • • • • • • • • •
	LITHOLOGY REC	ORD (Attach additional sheet if	nacaccary)

From	То	In Feet	Lithology	From	То	In Feet	Lithology
		į					
		1		ļ			

Two Copies	riate Distri	ct Office			State of N	lew M	[exi	co							For	rm C-105
District I		13.4.000.46		Energy	, Minerals a	nd Nat	ural	Resource	s	_					J	uly 17, 2008
1625 N. French Dr District II	., Hobbs, N	NM 88240	,						1.			API NO).			
1301 W. Grand Av	enue, Arte	sia, NM 8	88210	C	il Conserva	ation I	Div	ision				<u>-30785</u>				
District III 1000 Rio Brazos R	d., Aztec,	NM 8741	0	1220 South St. Francis Dr.						2. Type of Lease STATE ☐ FEE ☐ FED/INDIAN						
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505			•.	Santa Fe,				3			& Gas Le		LED/I	INDIA	IN	
1 1220 S. St. Francis	Dr., Santa	re, NM	8/303		Sama re,	INIVI O	,,,	<i>))</i>		-290-		c Gus Ec	430 110.			
WELL C	OMPL	ETIC	N OR R	ECOMP	LETION RI	EPOR	TA	ND LOG	120	N T . W F . C				N 700 1 1	-	27 May 17
4. Reason for fil										Lease	Nan	e or Uni	Agreemer		b 5 9'4 p	N.F
M compress	ON DE	ODT (D.11.1. 1		216 8							27-5 Uni				
⊠ COMPLET	ION KEI	OKT (l'ill in boxes	#1 through #	31 for State and	Fee well	s only	y)	6.	Well	Numl	ber: 167		~~~ ~	A 4-5	su.
☐ C-144 CLOS		ГТАСН	MENT							_			RCVD	SEP 2	Ui	U
7. Type of Comp	letion:	7		1									OII C	CONS.	CATE !	
8. Name of Opera		<u> wor</u>	KOVER L] DEEPENIN	IG □PLUGBA	ACK 📋	DIFF	ERENT RES		OGRI		ER	UIL U	<u>.UMJ.</u>	UIV.	
Burlington Reso		il Gas (Company Ll	P						1538	D		C)IST. 3	3	
10. Address of O	perator								11			or Wild	cat			
P.O. Box 4289, I	Carmingt Unit Ltr		87499-428		D-u] r _4	l r	eet from the	N/			from the	:	E/W Li		I Country
12.Location	Unit Lir	36	ection	Township	Range	Lot	r	eet from the	Lin		reet	from the		E/W LI	ne	County
Surface:	N		32	27N	5W			710		s		2100)	W	7	Rio Arriba
BH:						 	-							 		
13. Date Spud	14 0	late T.D.	. Reached	15 Date	I Rig Released	! 	16 D	ate Completed	I (Deady t	to Prod	luce)	1 1	7. Elevation	<u></u>		L
5/3/2010		/2010	. Keached	5/22/20	_			ate Completed 2010	ı (Reauy t	10 1100	iuce)		L 6571' I		•	
18. Total Measur					Back Measured			Vas Directiona	al Survey	Made?	,		e Electric			Run
7670'	•			Depth		I	NO		•			GR/CC			J	
22. Producing Int	omiol(a)	of this a	amplation	7664'	Nome											
Blanco Mesa				rop, Bottom	, Name											
23.	verue -	1075	3200	\overline{C}	SING RE	COP	D (Report all	Letrino	rc ce1	tin	well)				
CASING SI	7F	WEIG	HT LB./FT.		TH SET			SIZE				NG REC	ORD	I Al	MOUN	T PULLED
9 5/8" / H		-	32.3#		381'		12 1		-				-43bbls)			bbls
7'' / J-5			20#	-	412'		8 3					0', Sur				bbls
, , , ,			_0				00.		1			cf-158		- 1		
4 1/2" / J-	-55	11.6#	# & 10.5#	7	666'		6 1	/4"			_	<u>a2700'</u>				
									2			cf-107				
24.					INER RECOR	D			25.				RECOR			
SIZE	TOP		BO	TTOM	SACKS CEMENT	SCRE	EN	SIZE			DE	EPTH SE	Γ		PACK	ER SET
	 				CEMENT	-		2 3/8", 4	7# 15	5	76	511'				
26. Perforation	record (i	nterval.	size, and nu	mber)	L.,,-	27 A	CID	, SHOT, FR					JEEZE E	TC		
Point Lookout v	// .34" di	am.						TERVAL		-,			TERIAL U			
1SPF @ 5512' -						5512	' - 5	266'	Acidiz	ze w/	10b	bls 15%	6 HCL.	Frac w	/ 36,8	876gals
Menefee/Cliffho 1SPF @ 4873' -									70% \$	Slick	Wat	er w/ 1	00,157#	of 20/4	40 Ar	izona
Ú									Sand.	N2:1	,400	0,500SC	CF			
Mesaverde Tota	l Holes =	51				4873	' - 5	088'					6 HCL.			
									1				03,440#	of 20/4	0 Ari	zona
						-			Sand.	N2:1	,238	8,500SC	<u> </u>			
<u> </u>						1	O.D.	TI CITE C	<u> </u>				· · · · · · · · · · · · · · · · · · ·			
28.								UCTION								
Date First Product SI W/O First De			pump)	tion Method	(Flowing, gas lif	t, pumpir	ng - S	ize and type	SI	Status	(Proc	d. or Shut	- <i>ın)</i>			
			Flowin	g												
Date of Test		s Tested		oke Size	Prod'n For	Oil - I			Gas - I			ater - Bb			Gas -	Oil Ratio
9/2/2010 Tubing Press.	1 hr.	ıg Pressi	1/2	lculated 24-	Oil - Bbl.	trace	as - N	MCE.	62 mc	ter - B		Loil Gr	avity - API	(Coun	1	
SI - 584psi		ig 110551 135psi	1	ur Rate	1/2 bopd		493 m			bwpd	UI.	Oil Gi	ivity - AFI	- (COTT.)	′	
29. Disposition of O					1 Pu				1		30. Te	est Witnes:	sed By			
31. List Attachmen					anco Mesaverd	e being (comn	ningled by DI	HC order							
ļ				<u></u>						010						
32. If a temporar													*			
1983	, iui YYdi	. aseu al		port the exact	Latitud					Loi	ngitud	de			NA	D 1927
I hereby certi	fy that i	he info	ormation	hown on F	oth sides of t	his form	n is	true and co	mplete	to the	hes	st of my	knowled	lge and	belie	f ,
Signature		1 1-	70/	Printe	d Name: Cr	ystal T	afoy	y a Ti	tle: Sta	ff Re	gula	tory T	echnicia	n Dat	e : 4	1/16/10
_	رمار						•					-				, ,, 5
l E-mail Addre	SS Crvs	aal taf	(AV9/ <i>a</i>)c/n	oconhillin	s.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

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T. Cisco (Bough C)	T	T. Permian			

			SANDS (JR GAS JR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT '	WATER SANDS		
Include data on rate of water	er inflow and elevation to which water	er rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
	to			
*				

From	То	Thickness In Feet	ITHOLOGY RECORD Lithology	From	То	Thickness In Feet	Lithology
·							