

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

June 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-33416</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>XTO Energy Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>382 CR 3100 Aztec, NEW MEXICO 87410</b>		7. Lease Name or Unit Agreement Name: <b>ROPCO 7</b>
4. Well Location Unit Letter <b>M</b> : <b>845</b> feet from the <b>SOUTH</b> line and <b>790</b> feet from the <b>WEST</b> line Section <b>7</b> Township <b>29N</b> Range <b>14W</b> NMPM County <b>SAN JUAN</b>		8. Well Number <b>#3</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5194 GR</b>		9. OGRID Number <b>5380</b>
		10. Pool name or Wildcat <b>BASIN FRUITLAND COAL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to TA this well per the attached procedure. XTO anticipates the evaluation process to be within a year for this well.

Please also see the attached current and proposed wellbore diagrams.

RCVD SEP 17 '10

Must Comply with NMOC D Rules  
19.15.25.12, 19.15.25.13 and  
19.15.25.14

OIL CONS. DIV.

Spud Date:

DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Teena M. Whiting TITLE REGULATORY COMPLIANCE TECH DATE 9/16/2010  
Type or print name TEENA M. WHITING E-mail address: teena\_whiting@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Kathy G. Reda Deputy Oil & Gas Inspector, District #3 DATE SEP 28 2010  
Conditions of Approval (if any):

**ROPCO 7 #3**  
**Section 7, T 29 N, R 14 W / API # 30-045-33416**  
**San Juan County, New Mexico**

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**Temporary Abandonment Procedure**

**Surf csg:** 8-5/8", 24# csg @ 183'. Cmt w/145 sx cmt, circ 10 bbls cmt to surface.  
**Prod csg:** 5-1/2" 15.5#, J-55 csg @ 682'. Cmt w/165 sx cmt, circ 1 bbl cmt to surface.  
**PBTD:** 660'  
**Tbg & Pump:** 2-3/8" x 30' OEMA, SN & 15 jts 2-3/8" tbg. EOT @ 527'.  
**Rods:** 2" x 1-1/2" x 12' RWAC pump, spiral rod guide, 1" x 1' LS, 1 – 1-1/2" SB, 18 – 3/4" rods  
& 1-1/4" x 22' PR w/10' lnr  
**Perforations:** Fruitland Coal: 426' – 438'

XTO Energy, Inc. is requesting approval to temporarily abandon the Ropco 7 #3. The subject well is currently shut in due to economic reasons. XTO is requesting TA status while an evaluation is made whether to return the well to production or plug and abandon the well. The proposed TA procedure is below.

*\*\*Please notify BLM and NMOCD 48 hours prior to beginning plugging operations\*\**

- 1) Check rig anchors.
- 2) MIRU PU.
- 3) TOH & LD rods.
- 4) ND WH. NU BOP
- 5) Pressure tubing to 3,000 psig. Release pressure. TOH with tubing.
- 6) TIH with 5-1/2" casing scraper to 450'. TOH.
- 7) TIH with 5-1/2" CICR. Set CICR at 400'.
- 8) Sting out of CICR. Load casing with water and pressure test 5-1/2" casing from surface – 400' to 550 psig for 30 min on a chart.
- 9) TOH.
- 10) RDMO PU.

**Regulatory:**

1. Submit NOI for TA
  2. Submit a post work sundry with a summary of TA operations
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**Equipment:**

1. 5-1/2" casing scraper
2. 5-1/2" CICR

ROPCO 7 #3  
30-045-33416  
CURRENT WBD

KB: 5,193'  
GL: 5,188'  
KB CORR: 5'

12-1/4" HOLE

7-7/8" HOLE

8-5/8", 24#, J-55 CSG @ 183'  
CMT 145 SX.  
CIRC CMT TO SURF.

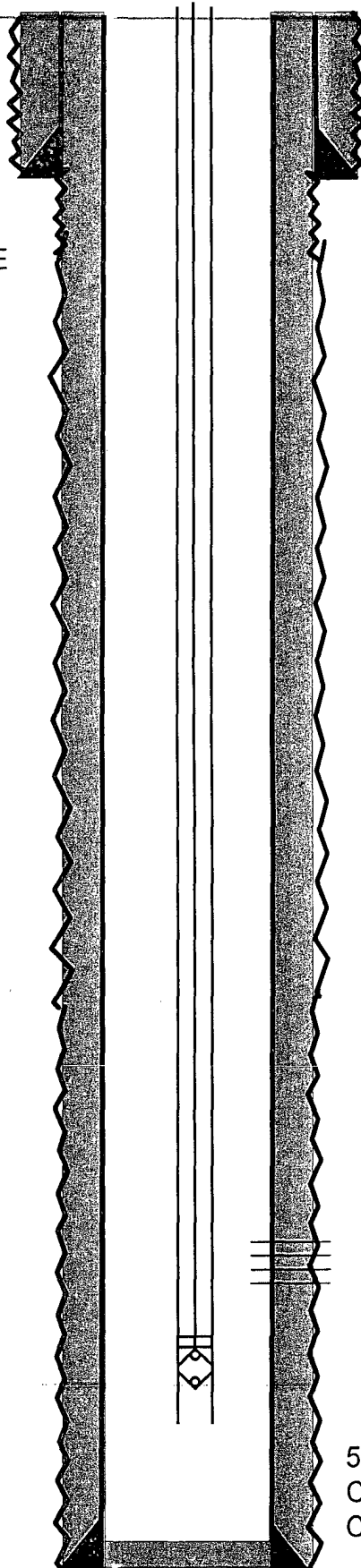
2-3/8" TBG W/EOT @ 527'

3/4" RODS W/1-1/2" PUMP

FC PERFS: 426'-438'

5-1/2", 15.5#, J-55 CSG @ 682'.  
CMT 165 SX.  
CIRC CMT TO SURF.

PBTD: 660'  
TD: 700'



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30-045-33416  
TA WBD

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