

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMM-047
2. Name of Operator XTO ENERGY INC.		
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3176	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1810' FNL & 2455' FWL SENW SEC.18 (F) -T30N-R12W N.M.P.M.		7. If Unit or CA/Agreement, Name and/or No.
		8. Well Name and No. NEW MEXICO FEDERAL N #3F
		9. API Well No. 30-045-33801
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

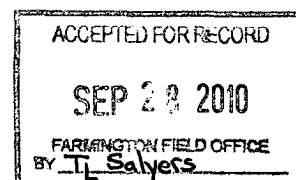
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>SUMMARY REPORT</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has completed this well per the attached morning report.

RCVD SEP 29 '10
OIL CONS. DIV.
DIST. 3



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING		Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>		Date 9/24/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

New Mexico Federal N 03F

9/8/2010

5.5"

MIRU pmp trk.. PT csg to 1,500 psig for 30" w/chart. Incrd press to 3,850 for 5". Tstd OK✓RDMO pmp trk. MIRU WLU. Perf DK w/3-1/8" select fire csg gun @ 6,739', 6,735', 6,732', 6,729', 6,724', 6,722', 6,696', 6,688', 6,680', 6,677', 6,674', 6,670', 6,667', 6,664', 6,657', 6,607', 6,604', 6,601' 6,598' & 6,596' w/1 JSPF 0.34" EHD (20 holes). RDMO WLU.

9/13/2010

MIRU ac, frac & N2 equip. BD DK perfs fr/6,596'

- 6,739' . Ac w/1,000

gals 15% NEFE ac & 30 - 1.1 Frac DK perfs fr/6,596' -

6,739' dwn 5-1/2" csg w/50,370 gals 70% N2 foamed fld (Delta 140 frac fld) carrying 81,200# 20/40

Ottawa sd & 24,400# 20/40 CRC sd. RDMO ac, N2 & frac equip.

9/16/2010

MIRU rig. ND frac vlv. NU BOP. TIH NC, SN & 2-3/8" 4.7#, J-55, 8rd, EUE tbq.

9/20/2010

CO sd to PBDT @ 6,987'. ND BOP. NU WH. EOT @ 6,695'. DK perfs

fr/6,596' - 6,739'.✓

9/21/2010

Ran IP tst for DK perfs F. 0 BO, 2 BLW, 347 MCF (based on

2,772 MCFD calc wet gas rate), FTP 190 psig, 3/4" ck. 3 hrs. RDMO rig .✓