Form 3160-5 (November 1994)

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No.

## UNITED STATES RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS 01 2010 Do not use this form for proposals to drill or reenter an Earmington, Held Office

SF 078988 6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE – Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well	Northeast Blanco Unit
Oil Well X Gas Well Other	8. Well Name and No.
2. Name of Operator	Northeast Blanco Unit #303
Devon Energy Production Company, L.P.	9. API Well No.
3a. Address 3b. Phone No. (include area code)	30-039-23568
PO Box 6459, Navajo Dam, NM 87419 505-327-4573	10. Field and Pool, or Exploratory Area
	Basin Dakota & Laguna Seco Gallup
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Blanco Mesaverde
990' FSL & 990' FEL Unit P	AND
Sec. 20, T31N, R06W	Rio Arriba County, New Mexico
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
Alter Casing Fracture Treat Reclamation	
Subsequent Report	1
Change Plans Plug and Abandon Temporaril  Change Plans Plug and Abandon Water Disp	ly Abandon w/Gallup/Dakota posal
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertice. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required sulfollowing completion of the involved operations. If the operation tesults in a multiple completion or recompletion in a new Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, determined that the site is ready for final inspection.)	bsequent reports shall be filed within 30 days w interval, a Form 3160-4 shall be filed once
Devon would like to open the Mesaverde as follows: MIRUSU. TOH w/tbg & pkr PT 4-1/2" csg & CBP to ~2000 psi. Run a cased hole pulsed neutron log from 58 intervals. Break down MV perfs under a pkr w/about 1000 gal 15% HCL acid & p 100,000# 20/40 sand in slick foam. CO after frac, drill CBP @ 5800', & CO to at @ about 7930' w/4-1/2" production pkr @ about 5800'. Complete as a MV producommingled Gallup/Dakota (DHC-4178) flowing up the tbg.	300'-5300'. Using log, pick MV perform balls. Frac new MV perfs w/about bout 7960'. Land 2-3/8" 4.7# J-55 tbg
OIL CONS. DIV.	
	DIST. 3
14. I hereby certify that the foregoing is true and correct  Name (Printed/Typed)  Title	
, and the same and	ım Engineer (Agent)
Signature Date	ugust 31, 2010
THIS SPACE FOR FEDERAL OR STATE USE	
Approved by Original Signed: Stephen Mason Title	Date SEP 0 2 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those nights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of fraudulent statements or representations as to any matter within its jurisdiction.	or agency of the United States any false, fictitious or

(Instructions on reverse)

