

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060479
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name Ute Mountain Ute Tribe
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. SWI 4266
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 1650' FWL SENW SEC.10 (F) -T31N-R14W N.M.P.M.		8. Well Name and No. UTE MOUNTAIN TRIBAL D #1
		9. API Well No. 30-045-10918
		10. Field and Pool, or Exploratory Area UTE DOME PARADOX
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other <u>OAP PARADOX</u>
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has added perfs in the Ismay & Honaker Trail zones of this well per the attached morning report.

RCVD SEP 29 '10
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

By: DUC 9/24/2010
San Juan Resource Area
Bureau of Land Management

RECEIVED

SEP 22 2010

Bureau of Land Management
Durango, Colorado

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title **REGULATORY COMPLIANCE TECHICIAN**

Signature

Teena M. Whiting

Date **9/21/2010**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCOO

Ute Mtn Tribal D 01

9/8/2010

MIRU PU. TIH 5-1/2" csg.

9/9/2010

Cont TIH. Tgd PBTD @ 8,184',(CIBP). TOH.

9/10/2010

Perf Ismay & Honaker Trail w/2 JSPF, (0.36" holes), fr/8,129' - 8,169' (80 holes), 8,055' - 8,062' (14 holes), 8,034' - 8,047' (26 holes) & 7,960' - 7,975' (30 holes). TIH 5-1/2" 10K comp pkr, & 2-3/8" L-80, 8rd, EUE tbg. Ld & PT tbg to 8,960 psig w/30 bbls 2% KCl. Tstd OK. Set pkr @ 7,843'.

9/11/2010

RIH & retr plg @ 7,845'.

9/13/2010

BD perfs w/2% KCl wtr. Ppd 2,000 gals 7.5% HCl ac. BD perfs w/2% KCl wtr. Frac Ismay & Honaker Trail perfs fr/7,960' - 8,169' w/21,625 gals 20% HCl ac.

9/14/2010

Begin TOH w/pkr.

9/15/2010

Cont. TOH w/pkr. TIH NC, 1.78" pmp out plg, 1.78" F-nip, & 244 jts 2-3/8" 4.7#, L-80, 8rd, EUE tbg. EOT @ 8,068'. Paradox perfs fr/7,960' - 8,169'. PBTD @ 8,184',(CIBP).

9/16/2010

Ppd 2% KCl dwn 2-3/8" tbg & pmpd out. RDMO PU.