

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 810' FNL & 1560' FWL, Section 23, T28N, R9W, NMPM

5.

Lease Number
NMNM-04209

6.

If Indian, All. or
Tribe Name

7.

Unit Agreement Name

8.

Well Name & Number
Hancock 4A

9.

API Well No.

30-045-26384

10.

Field and Pool
Oteoa Chacra/Blanco MV/Basin FC

11.

County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

Other -

RCVD SEP 30 '10

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to recomplete the Fruitland Coal for the subject well. The C107A will be submitted to commingle the Otero Chacra, Blanco Mesaverde and the Basin Fruitland Coal. The proposed procedure, current wellbore schematic and plat are attached.

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title: Staff Regulatory Technician

Date 9/24/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date SEP 27 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Hancock #4A

Unit C, Section 23, Township 28N, Range 09W

API#: 3004526384

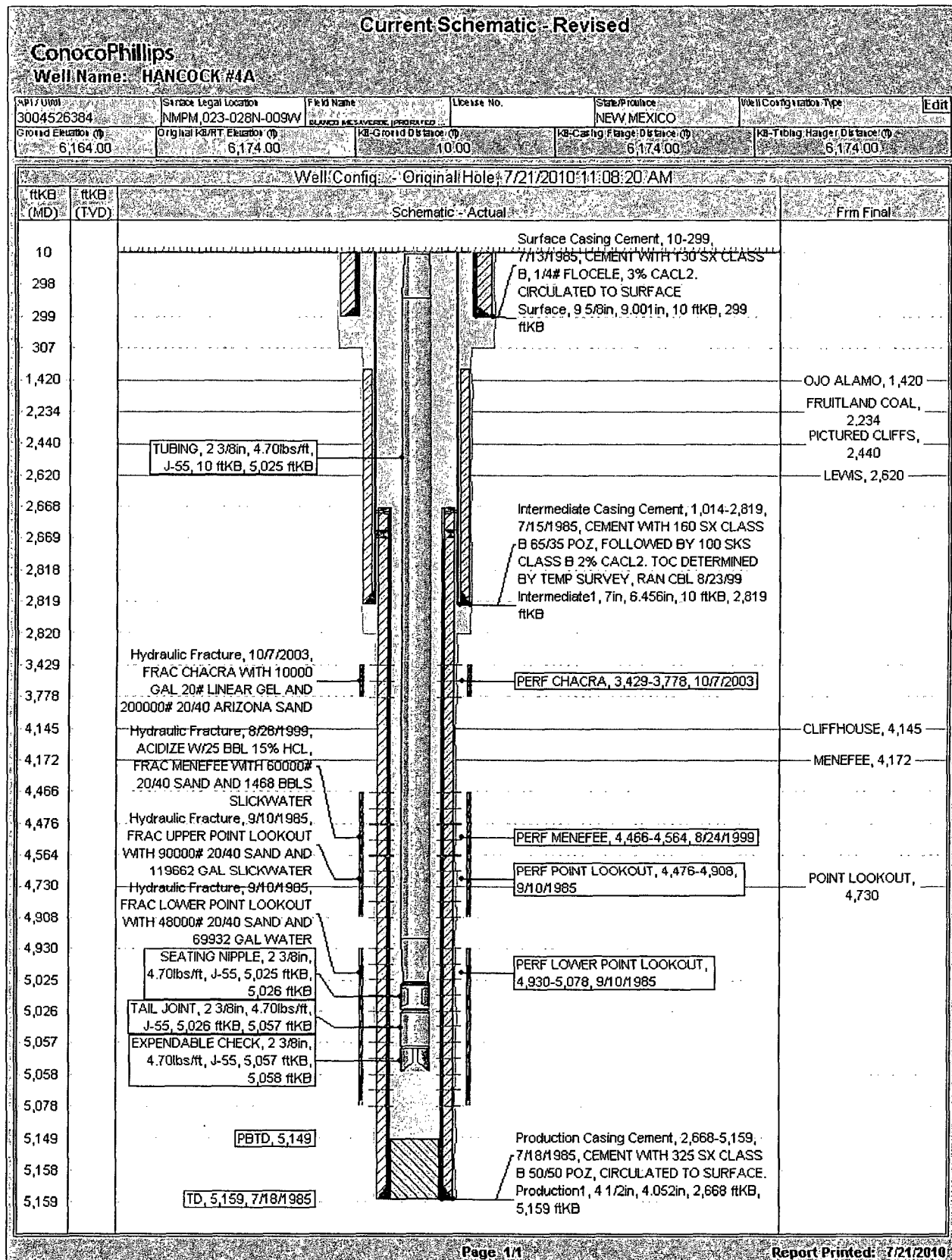
Fruitland Coal Pay-Add Recompletion Sundry

07/20/2010

Procedure:

1. MIRU service rig. TOOH with current production tubing string.
2. RU Wireline services, RIH and set a 4-1/2" composite bridge plug @ 3379' (~50' below Chacra top @ 3429'). Load well with water RUN CBL, CCL, GR to surface.
3. Pressure test below packer to maximum treating pressure of 2800 psig (75% of Burst for 7", 20.0#, J-55 casing). Pressure test backside to 600 psig for 30 minutes. TOOH with packer.
4. RIH and perforate the FC.
5. MIRU Stimulation Company and fracture stimulate the Fruitland Coal. RDMO Stimulation company
6. Flow back frac on clean-up.
7. RIH wireline and set CBP above Fruitland. RDMO wireline.
8. MIRU Completion rig and TIH with a mill and drill out top composite plug and clean out to CBP @ 3379'.
9. Flow test Fruitland Coal and Fruitland Sand up the casing. Run DM3 test to acquire coal pressure data.
10. TIH and drill out last CBP and clean out to PBTD. TOOH.
11. TIH and land production tubing. Flow test entire wellbore.
12. Release service rig and turn over to production.

Current Wellbore Diagram



District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
Permit 117362

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-26384	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7076	5. Property Name HANCOCK	6. Well No. 004A
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6164

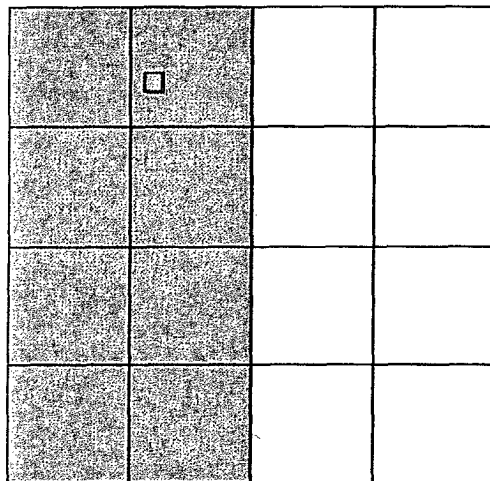
10. Surface Location

UL - Lot C	Section 23	Township 28N	Range 09W	Lot Idn	Feet From 810	N/S Line N	Feet From 1560	E/W Line W	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00 (W/2)	13. Joint or Infill	14. Consolidation Code	15. Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Crystal Tafoya 9/24/10

E-Signed By: **Crystal Tafoya**
Title: **Regulatory Tech.**

Date: **September 24, 2010**

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Fred B Kerr Jr.**

Date of Survey: **7/30/1980**

Certificate Number: **3950**