

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

SEP 17 2010

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. Type of Well
GAS

5. Lease Number
NM-013688
6. If Indian, All. or
Tribe Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Atlantic D Com 206

4. Location of Well, Footage, Sec., T, R, M

Unit M (SWSW), 1270' FSL & 868' FWL, Section 23, T31N, R10W, NMPM

9. API Well No.
30-045-35076

10. Field and Pool
Basin Fruitland Coal

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other --☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached

RCVD SEP 30 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Crystal Tafoya

Crystal Tafoya

Title: Staff Regulatory Technician

Date 9/17/2010

(This space for Federal or State Office use)

APPROVED BY

Title

ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SEP 29 2010

FARMINGTON FIELD OFFICE

Atlantic D Com 206
API# 30-045-35076
Basin Fruitland Coal
Burlington Resources Oil & Gas Company, LP

06/22/2010 RU WESC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CNL Logs. TOC @ Surface. RD W/L 6/22/10.

08/03/2010 Install Frac valve. PT csg to 4400#/30min @ 10:15hrs on 8/3/10. Test – OK.

08/03/2010 RU BWWC W/L to Perf **Lower Fruitland Coal** w/ .41" diam. 2SPF @ 3120' – 3125' = 10 Holes, 3SPF @ 3106' – 3108' = 6 Holes, 3 SPF @ 3077' – 3080' = 9 Holes, 2 SPF @ 3040' – 3050' = 10 Holes. Lower Fruitland Coal Total Holes = 45. Acidize w/ 500gals 10% formic acid. Frac w/ 5,000gals 25# X-Link Pre-Pad. Pumped 26,082gals 25# Linear 75% foam w/ 60,306# of 20/40 Arizona Sand. N2:896,400SCF. Set CFP @ 3022'.
Perf **Upper Fruitland Coal** w/ .40" diam. – 3SPF @ 2996' – 2998' = 6 Holes, 2SPF @ 2976' – 2993' = 34 Holes, 3SPF @ 2922' – 2929' = 21 Holes. Upper Fruitland Coal Total Holes = 61. Total Fruitland Coal Holes = 106. Acidize w/ 500gals 10% formic acid. Frac w/ 5,000gals 25# X-Link Pre-Pad. Pumped 43,134gals 25# Linear 75% foam w/ 119,900# of 20/40 Arizona Sand. N2:1,767,400SCF. Start Flowback.

08/07/2010 RIH w/ CBP set @ 2822'. RD Flowback & Frac Equip.

09/08/2010 MIRU AWS 448. ND WH. NU BOPE.

09/09/2010 PT BOPE. Test – OK. Tag CBP set @ 2822' & M/O. CO & M/O CFP @ 3022'. C/O to PBTD @ 3316'. Flowback.

09/09/2010 **Started selling Fruitland Coal gas thru GRS.**

09/10/2010 Flow Test FC. Flowback.

09/11/2010 RIH w/ 100jts, 2 3/8", 4.7#, J-55 tbg set @ 3116' w/ F-Nipple @ 3115'. ND BOPE. NU WH. RD RR @ 15:00hrs on 9/11/10.