STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2003

				[c]	
Operator C Location of Well:	Unit E Sec.	•		No. 75 API NO. 30-0	
	NAME OF RESERVOI	IR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Compl.	Fruitland Co	al	Gas	Flow	Tubing
Lower Comp.	Pictured Cli	ff	Gas	Flow	Tubing
		PRE-FLO	W SHUT-IN PRESSU	IRE DATA	
Upper	Hour, date shut-in	Length of time sl		press. psig	Stabilized?(Yes or No)
Comp.	1-6-04 9:30 a. m.	5-04 9:30 a. m. 11-29-88			Yes
Lower	Hour, date shut-in	Length of time s	hut-in SI	press. psig	Stabilized?(Yes or No)
Comp.	1-6-04 9:30 a.m.	72 hours	4	14	Yes
	. T		FLOW TEST NO. 1		

Commenced at (hour, da	nte)* 9:30 am 1/6/	04		Zone producing	(Upper or Lower):
TIME (hour, date)	LAPSED TIME SINCE*		RESSURE Lower Comp.	PROD. ZONE TEMP.	REMARKS
9:30 am 1/7/04	24 hrs.	0	363	60	Both Zones Shut-In
9:30 am 1/8/04	48 hrs.	0	396	60	Both Zones Shut-In
9:30 am 1/9/04	72 hrs.	0	414	60	Both Zones Shut-In – Higher Press. Zone Turned On
9:30 am 1/10/04	96 hrs.	0	184	60	Higher Press. Zone Producing
9:30 am 1/11/04	120 hrs.	0	140	60	Higher Press. Zone Producing

Production	rate during test	,			
Oil:	BOPD based on	Bbls. in	Hours	Grav	GOR
Gas:	MCFPD: T	Cested thru (Orifice or	Meter):		
		MID-TEST SHUT-IN PE	RESSURE DATA		
Upper Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Sta	blized?(Yes or No)
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Sta	blized?(Yes or No)

Commenced at (hour, date)*

LAPSED

TIME

Zone producing (Upper or Lower):

(hour, date)	TIME	PR	RESSURE	PROD. ZONE	
(,)	SINCE*		Lower Comp.	ТЕМР.	REMARKS
				•	
					
			<u> </u>	<u> </u>	
Production rate of		. : _	~		G G G G G G G G G G G G G G G G G G G
Oil:	BOPD based	l on I	Bbls. in	Hours	_ Grav GOR
Gas:	MCFI	PD: Tested thru	(Orifice or Me	eter):	
Remarks:		•			•
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					e best of my knowledge.
hereby certify t	hat the informat	tion herein cont	ained is true ar		e best of my knowledge.
hereby certify t	hat the informat	tion herein cont	ained is true ar	nd complete to the	autoria de la companya de la company
I hereby certify t Approval <i>Cond</i>	hat the informat	tion herein cont	ained is true ar	nd complete to the	kins Oil Company
Remarks: I hereby certify t Approval <u>Cond</u> New Mexico Oil	hat the informat	tion herein cont	ained is true ar	nd complete to the	kins Oil Company
I hereby certify t Approval <u>Cond</u> New Mexico Oil	that the information I	tion herein cont 19 19 19 19 19 19 19 19 19 19 19 19 19 1	ained is true ar	nd complete to the	kins Oil Company
I hereby certify t Approval <u>Cond</u> New Mexico Oil	that the information I	tion herein cont 19 19 19 19 19 19 19 19 19 19 19 19 19 1	ained is true ar	nd complete to the erator <u>Caul</u>	kins Oil Company
I hereby certify to Approval <u>Condense</u> New Mexico Oil By <u>Chark</u>	hat the information I	tion herein cont Flo folia 19 Division	ained is true ar Op By	nd complete to the	kins Oil Company
I hereby certify to Approval <u>Condense</u> New Mexico Oil By <u>Chark</u>	that the information I	tion herein cont Flo folia 19 Division	ained is true ar Op By	nd complete to the erator Caully Role of 2	kins Oil Company

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.