

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST FOR 2003

Operator CAULKINS OIL COMPANY Lease SANCHEZ Well No. 4-R API NO. 30-039-23723

Location

of Well: Unit F Sec. 25 Twp. 26N Rge. 6W County Rio Arriba



	NAME OF RESERVOIR OR POOL	TYPE OF PROD.	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Comp.	Otero Chacra - Pictured Cliff	Gas	Flow	Tubing
Lower Comp.	Basin Dakota - Mesa Verde	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
	9:00 a. m. 1-4-04	72 hours	53	Yes
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
	9:00 a. m. 1-4-04	72 hours	253	Yes

FLOW TEST NO. 1

Commenced at (hour, date)* 9:00 am 1/4/04				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE Upper Comp. Lower Comp.		PROD. ZONE TEMP.	REMARKS
9:00 am 1/5/04	24 hrs.	43	249	60	Both Zones Shut-In
9:00 am 1/6/04	48 hrs.	48	252	60	Both Zones Shut-In
9:00 am 1/7/04	72 hrs.	53	253	60	Both Zones Shut-in
9:00 am 1/8/04	96 hrs.	55	155	60	Lower Zone Turned on
9:00 am 1/9/04	120 hrs.	57	145	60	Lower Zone Producing

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
	9:00 a. m. 1-5-04	192 hours	63	Yes
Lower Comp.	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized?(Yes or No)
	9:00 a. m. 1-9-04	72 hours	300	Yes

(Continue on reverse side)

FLOW TEST NO. 2

Commenced at (hour, date)* 9:00 a. m. 1/9/01				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Comp.	Lower Comp.		
9:00 a.m. 1/10/01	24 hrs.	60	290	60	Both Zones Shut-In
9:00 a.m. 1/11/01	48 hrs.	61	296	60	Both Zones Shut-In
9:00 a.m. 1/12/01	72 hrs.	63	300	60	Both Zones Shut-in
9:00 a.m. 1/13/01	96 hrs.	41	303	60	Upper Zone Turned on
9:00 a.m. 1/14/01	120 hrs.	40	306	60	Upper Zone Producing

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours _____ Grav. _____ GOR _____

Gas: _____ MCFPD: Tested thru (Orifice or Meter): _____

Remarks: _____

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approval FEB 13 2004 19 _____ Operator Caulkins Oil Company
New Mexico Oil Conservation Division

By *Charles L. ...* By *Robert L. Vergara*
Title DEPUTY OIL & GAS INSPECTOR, DIST. #8 Title Superintendent

Date February 10, 2004

NOTE: This format is in lieu of Oil Conservation Division, Packer Leakage Tests Form.