

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOGFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 20005. Lease Serial No.
NMSF-0788961a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☒ Work Over ☐ Deepen ☐ Diff. Resvr.
Other ☐ Comingled of Basin Fruitland Coal & Pictured Cliffs.

2004 FEB -9

6. If Indian, Allottee or Tribe Name

AM 11:20

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Federal 29-33

2. Name of Operator
Dominion Oklahoma Texas Exploration & Production, Inc.3. Address
14000 Quail Springs Parkway - Ste. 600 - Okla. City, OK 731343a. Phone No. (include area code)
405-749-13009. API Well No.
30-045-24792

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface

At top prod. interval reported below

1825' FSL & 1630' FEL

At total depth

FEB 2004
OIL CONS. DIV.
DIST. 3

10. Basin Fruitland Coal/Pictured Cliffs

11. Sec., T., R., M., or Block and
Survey or Area 29-27N-11W12. County or Parish San Juan
13. State NM14. Date Spudded
3/26/198115. Date T.D. Reached
3/28/198116. Date Completed
☐ D&A ☒ Ready to prod. RC 1/10/0417. Elevations (DF, RKB, RT, GL)*
6242' GR18. Total Depth: MD 2003'
TVD19. Plug Back T.D.: MD 1940'
TVD20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all string set in well)

Hole Size	Size/Grade	WT. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24# K-55	Surface	142'		100 sx		Surface	
7 7/8"	4 1/2"	10.5# J-55	Surface	1982'		375 sx		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	1878'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Pictured Cliffs (Original 1981)	1811'	1832'	1811' - 32'		2 SPF	Open
B) Fruitland Coal (Additional Perfs)	1576'	1770'	1576'-655', 1693'-728', 1761'-70'		4 SPF	Open
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1576' - 1855'	Acidize w/500 gal HCL acid, frac w/862 bbls Ambormax 1020 and 63,000# 20/40 Brady sand.
1693' - 1728'	Acidize w/500 gal HCL acid, frac w/972 bbls Ambormax 1020 and 52,000# 20/40 Brady sand.
1761' - 1770'	Frac w/681bbls Ambormax 1020 and 33,000# 20/40 Brady sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
RC 1/10/04	1/30/2004	4	→	0	2	3			Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
64		20	→						

Should not pressure build up

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

FEB 12 2004

FARMINGTON FIELD OFFICE
BY

(See Instructions and spaces for additional data on reverse side)

NMOCD

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg.Press. Fwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

[illegible]

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. (see attached instructions)*

Name (please print) Carla Christian

Title Regulatory Specialist

Signature Chia Christian

Date **February 6, 2004**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.