

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Roddy Production Company P.O. BOX 2221 FARMINGTON, NM 87499		² OGRID Number 036845
		³ Reason for Filing Code NW
⁴ API Number 30 - 045-32004	⁵ Pool Name BLANCO MESA VERDE	⁶ Pool Code 72319
⁷ Property Code 25717	⁸ Property Name Owen	⁹ Well Number 2D

II. ¹⁰ Surface Location

UL or lot no. B	Section 19	Township 31N	Range 12W	Lot.Idn	Feet from the 1180'	North/South Line NORTH	Feet from the 2062	East/West line EAST	County SAN JUAN
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 02/13/04	¹⁵ C-129 Permit Number N/A	¹⁶ C-129 Effective Date N/A	¹⁷ C-129 Expiration Date N/A				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES 188 Rd. 4900, Bloomfield NM 87413		G	B,SEC 19, T31N, R12W Meter on Location
009018	Giant Refining Company P.O. Box 12999, Scottsdale, AZ. 85256		O	B,SEC 19, T31N, R12W Tank on Location

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description B, SEC 19, T31N, R12W
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V. Well Completion Data

²⁵ Spud Date 12/02/03	²⁶ Ready Date 02/13/04 1-19-04	²⁷ TD 4998'	²⁸ PBDT 4949'	²⁹ Perforations 4265' -4877'	³⁰ DHC, MC
³¹ Hole Size 12 1/4"	³² Casing & Tubing Size 9 5/8", J55	³³ Depth Set 265'	³⁴ Sacks Cement 176 sks Class G , Circulated 36 bbls. slurry to surface.		
7 7/8"	4 1/2", J55	4998'	250 sks, of #10 Litecrete. Circulated 93.5 bbls. slurry to surface.		
	2 3/8"	4849'	680 sks of 65/35 poz. Circulated 212 bbls. slurry to surface		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 2/13/04	³⁷ Test Date 6/20/00	³⁸ Test Length 1 HRS	³⁹ Tbg. Pressure 270 PSI	⁴⁰ Csg. Pressure 450 PSI
⁴¹ Choke Size 1/2"	⁴² Oil 0	⁴³ Water 0	⁴⁴ Gas 66.6 MCF	⁴⁵ AOF N/A	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Robert R. Griffiee Printed name: Robert R Griffiee Title: OPERATIONS MANAGER Date: 2/12/04 Phone: 505-326-3753		OIL CONSERVATION DIVISION Approved by: Charles H. Griffiee Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3 Approval Date: FEB 12 2004	
⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date