

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease/Serial No. **SF-079003**

6. If Indian, Allottee, or Tribe Name

7. Unit or CA. Agreement Designation

**SUBMIT IN TRIPLICATE- Other Instructions on the reverse side**

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

**Devon Energy Production Co. L.P. Attn: Kenny Rhoades**

3a. Address

**1751 Highway 511 Navajo Dam, NM 87419**

3b. Phone No. (include area code)

**(505)320-6310**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**555' FNL & 430' FEL NE 1/4, NE 1/4, Sec. 2, T 30N R. 7W**

Latitude

Longitude

**Unit A (lot 5)**

**Northeast Blanco Unit, NM**

8. Well Name and No.

**NEBU 68A**

9. API Well No.

**30-039-27448**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde Basin Dakota**

11. County or Parish, State

**Rio Arriba**

**NM**

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing and Cement</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shll be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in anew interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drilled 12-1/4" hole to 291'. On 11/21/2003 set 6 jts 9-5/8" 32.3# casing at 281'. Cemented with 175 sx (37 bbls) Class "B" cement w/ 2% CaCl2 and 1/4# Flocele. Circulated 5 bbls cement to surface. Pressure tested casing to 1500 psi.

Drilled 8-3/4" hole to 3865' TMD. On 12/1/2003 set 88 jts 7" 23# casing at 3854' with DV Tool at 3288' and ACP at 3290'. Cemented 1st stage with 100 sx (26 bbls) 50/50 poz w/ 3% gel, 0.6% Halad 9, 0.1% CFR-3, 5# Gilsonite, and 1/4# Flocele. Tailed in with 50 sx (11 bbls) Class "B" w/ 0.4% Halad 344. Cemented 2nd stage with 525 sx (137 bbls) 50/50 poz w/ 3% gel, 0.6% Halad 9, 0.1% CFR-3, 5# Gilsonite, and 1/4# Flocele. Tailed in with 50 sx (11 bbls) Class "B" w/ 0.4% Halad 344. Temp survey showed TOC at 40'. Pressure tested casing to 1500 psi.

Drilled 6-1/4" hole to 8320' TMD. On 12/21/2003 set 183 jts 4-1/2" 11.6# casing at 8307' w/ DV tool at 5728' and ACP at 5714'. Cemented 1st stage with 360 sx (94 bbls) 50/50 poz w/ 3% gel, 1.4% Halad 9, 0.1% CFR-3, 5# Gilsonite, and 1/4# Flocele. Cement 2nd stage w/ 600 sx (157 bbls) 50/50 poz w/ 3% gel, 1.4% Halad 9, 0.1% CFR-3, 5# Gilsonite, and 1/4# Flocele. CBL showed TOC at 5200'. Remedial cement brought TOC to 540'. Pressure tested casing to 3500 psi.

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

**Kenny Rhoades**

Title

**Company Representative**

Signature

*Kenny Rhoades*

Date

**2-9-04**

Approved by

Title

Date

**FEB 13 2004**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, ficti or fraudulent statements or representations as to any matter within its jurisdiction.